

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402833808

BRADENHEAD TEST REPORT

Step 1. Before opening any valves, record all tubing and casing pressures as found.

Step 2. Collect liquid and gas samples as required; consult Bradenhead Testing and Reporting Instructions and Guidance for field specific Orders at

<http://cogcc/reg.html#opguidance>

Step 3. Conduct Bradenhead test.

Step 4. Submit Form 17 within 10 days of test. Attach a wellbore diagram if not previously submitted or if wellbore configuration has changed since last wellbore diagram was submitted.

Step 5. Submit sample analytical results via Form 43.

1. OGCC Operator Number: 77330 3. BLM Lease No: _____
 2. Name of Operator: SG INTERESTS I LTD
 4. API Number; 05-051-06084-00 5. Multiple completion? ☐ Yes ☒ No
 6. Well Name: FEDERAL Number: 24-2 WDW
 7. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSW,24,11S,90W,6
 8. County GUNNISON 9. Field Name: BULL MOUNTAIN SOUTH
 10. Minerals: ☐ Fee ☐ State ☐ Federal ☐ Indian

11. Date of Test: 09/30/202112. Well Status: ☐ Flowing☐ Shut In ☐ Gas Lift☐ Pumping ☒ Injection☐ Clock/Intermitter☐ Plunger Lift

13. Number of Casing Strings:

☐ Two ☒ Three ☐ Liner?

14. EXISTING PRESSURES

Record all pressures as found	Tubing: <u>1420</u> Fm: <u>MRON</u>	Tubing: _____ Fm: _____	Prod Csg <u>-7</u> Fm: _____	Intermediate Csg: <u>85</u>	Surf. Csg <u>53</u>
-------------------------------	--	----------------------------	---------------------------------	-----------------------------	---------------------

BRADENHEAD TEST

With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (Bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals.

Describe character of flow in "Bradenhead Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper

Describe fluid type in "Bradenhead Fluid" column: H = Water H₂O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None

Buried valve? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:	Bradenhead Fluid:
Confirmed open? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	00:05	MRON 1420		-7	85	CONTINUOUS	GAS
BRADENHEAD SAMPLE TAKEN?	05:00	MRON 1420		-7	85	WHISPER	GAS
<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Gas <input type="checkbox"/> Liquid	10:00	MRON 1420		-7	85	WHISPER	GAS
Character of Bradenhead fluid:	15:00	MRON 1420		-7	85	WHISPER	GAS
<input type="checkbox"/> Clear <input type="checkbox"/> Fresh	20:00	MRON 1420		-7	85	WHISPER	GAS
<input type="checkbox"/> Sulfur <input type="checkbox"/> Salty <input type="checkbox"/> Black	25:00	MRON 1420		-7	85	WHISPER	GAS
Other:(describe)	30:00	MRON 1420		-7	85	WHISPER	GAS
REQUIRED - Instantaneous Bradenhead Pressure at End of Test: <u>0</u> PSIG							

INTERMEDIATE CASING TEST

With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals.

Describe character of flow in "Intermediate Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper

Describe fluid type in "Intermediate Fluid" column: H = Water H₂O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None.

Buried valve? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Confirmed open? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermediate Csg PSIG	Intermediate Flow:	Intermediate Fluid:
	01:30	MRON 1420		-7		CONTINUOUS	GAS
INTERMEDIATE SAMPLE TAKEN? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Gas <input type="checkbox"/> Liquid	05:00	MRON 1420		-7		WHISPER	GAS
	10:00	MRON 1420		-7		WHISPER	GAS
	15:00	MRON 1420		-7		WHISPER	GAS
	20:00	MRON 1420		-7		WHISPER	GAS
Character of Intermediate fluid: <input type="checkbox"/> Clear <input type="checkbox"/> Fresh <input type="checkbox"/> Sulfur <input type="checkbox"/> Salty <input type="checkbox"/> Black Other:(describe) _____	25:00	MRON 1420		-7		WHISPER	GAS
	30:00	MRON 1420		-7		WHISPER	GAS
	REQUIRED - Instantaneous Intermediate Casing Pressure at End of Test: <u>0</u> PSIG						

Comments: Bradenhead - Medium flow of gas for approx. 5 seconds. Flowed whisper from 5 seconds to >30 minutes.
Intermediate - Heavy/medium flow of gas for approx. 1.5 minutes. Flowed whisper from 1.5 minutes to >30 minutes.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed By: Jacob Harter Title: Consultant Phone: (970) 946-3761
 Signed: Jacob Harter Title: Cottonwood Consulting Date: 10/9/2021
 Witnessed By: _____ Title: _____ Agency: _____