



COA CHECKLIST

Well Name:	WEST FARM 2-14A			
API:	05-123-21673			
COA #	COA DESCRIPTION	DATE COMPLETE (IF APPLICABLE)	COMMENTS	WSS INITIAL
1	Prior to starting plugging operations a bradenhead test shall be performed if there has not been a reported bradenhead test within the 60 days immediately preceding the start of plugging operations.	6/23/2021	TEST PERFORMED ON	RB
2	If there is a need for sampling, contact COGCC engineering for verification of plugging procedure.	5/26/2021	Sent email to COGCC engineer, Curtis Haverkamp, on 5/26/2021	JL
3	Provide 48-hour notice of plugging MIRU via electronic Form 42.	6/24/2021	FORM 42 SENT ON	RB
4	After placing the shallowest hydrocarbon isolating plug (6980'), operator must wait a sufficient time to confirm static conditions.	7/1/2021	WAIT 30MINS TO CONFIRM STATIC CONDITIONS NO EVIDENCE OF FLUID MIGRATION OR PRESSURE REMAINS	RB
5	The plug at 1800' needs to be placed and have an 8-hour WOC to assure that all fluid migration has been stopped. If that doesn't isolate the flow, additional attempts in front of the surface shoe plug will need to be attempted. Other downhole potential squeeze opportunities may need to be looked at before the 640' plug.	7/2/2021	CIR SQUEEZED HOLES @1,800' 145SX (31.2BBLS) CMT COA: WOC 8HRS, CHECKED 7/2/2021 TOC @ 1,400'	RB
6	Prior to placing the 640' plug: verify that all fluid migration (liquid or gas) has been eliminated. If evidence of fluid migration or pressure remains, contact COGCC Engineer for an update to plugging orders.	7/6/2021	CHECKED PRESSURE, SURFACE CASING - 0 PSI CASING, 0 PSI TAGGED CEMENT @ 1251'	JM
7	After isolation has been verified, pump plug and displace. If cement is not circulated to surface, shut-in, WOC 4 hours then tag plug - must be at 490' or shallower and provide at least 10 sx plug at the surface.	7/8/2021	SET CIRC @ 485', MECHANICAL BARRIER, CEMENT FROM 390' -590' & 0'-50'	JM
8	Leave at least 100' of cement in the wellbore for each plug.	7/8/2021	CEMENT PLUGS: 1800 - 1400, 590-390	JM
9	Operator will implement measures to capture, combust, or control emissions to protect health and safety, and to ensure that vapors and odors from well plugging operations do not constitute a nuisance or hazard to public health, welfare, and the environment.	7/9/2021	ABLE TO BULLHEAD FOR WELL CONTROL	JM
10	The oil and gas Location is within CPW-mapped 1202.d Mule Deer Severe Winter Range and Mule Deer Migration Corridor. The plugging and abandonment (P&A) activities should not occur from December 1 to April 30. If P&A activities must occur between December 1 and April 30, Operator will consult with CPW for recommendations on measures to avoid, minimize, and mitigate impacts to wildlife prior to conducting P&A activities.	7/9/2021	OPS TOOK PLACE FROM 6/23/21 - 7/9/21	JM

APPROVAL:

DATE

RIG ENGINEER:

Jessica Lorenz

9/22/2021

RIG
FOREMAN:

Rigo Cintora

9/22/2021