

Oxy Operations Summary

Well:	WEST FARM 2-14A			Spud Date:	2/13/2004 12:00:00 AM
Project:	COLORADO-WELD-NAD83-UTM13			Site:	WEST FARM 17-14 PAD
Event:	ABANDONMENT			Rig Name:	SPN 711
Start Date:	6/30/21			End Date:	9/9/21
Datum:	RKB @ 4788			Well UWI:	0/3/N/67/W/14/0/NESW/6/0/0/0/0/0/0/0
Report Date	Time From	Time To	Duration (hr)	Operation	
6/23/21	8:00	9:00	1	FORM 17 TEST	
6/24/21	10:00	14:00	4	LONE TREE SERVICES INSTALL A HOT WIRE FENCE, USED SKID STEER TO MOW LOCATION AND PULL RIVER DIVETER AND LEVEL FOR THE BASE BEAM FOR RIG OPS.	
6/28/21	11:45	15:45	4	RU SUMMIT SLICKLINE TP 675 CP 675 FL 7100' RIHW 2" JUC SHEAR OFF @ 7284' RIHW 2" JDC OIL JARS SHEAR OFF @ 7284' RIHW 2" JDC SET COLLAR STOP @ 7253' RIHW 2 JUC PLUS PERF GUN PERF HOLES @ 7253', FISH COLLAR STOP RDMO SLICKLINE	
6/30/21	11:30	12:30	1	RIG/ MOB TO WEST FARM 2-14A	
6/30/21	12:30	16:00	3.50	WAITING ON SPILL CONTAINMENTS	
6/30/21	16:00	18:00	2	SPOT IN EQUIPMENT, RU SPN 711	
6/30/21	18:00	18:30	0.50	TRAVEL TO YARD	
7/1/21	6:00	6:30	0.50	TRAVEL TO LOCATION	
7/1/21	6:30	7:00	0.50	JSA, SAFETY MEETING	
7/1/21	7:00	7:30	0.50	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 61 (PSI). CASING: 650 (PSI). TUBING: 657 (PSI). INTERMEDIATE CASING ## (PSI/NA).	
7/1/21	7:30	8:30	1	PUMP 40BBLS OF FRESH W/BIO DOWN TBG, PUMP 80BBLS OF FRESH WATER W/ BIO DOWN CSG , WELL STARTED CIRCULATING, PUMPED TOTAL 120BBLS ,NO GAS IN RETURNS, KICK PUMP OFF WELL REMAINED STATIC RMOR, STUMP TEST BOP, TEST BLIND RAMS TO 250PSI LOW - HELD 10MINS & 5000PSI HIGH - HELD 10MINS, TEST ALL 3 TIW VALVES	
7/1/21	8:30	9:30	1	NDWH, NUBOP, TORQUE WELLHEAD BOLTS TO SPEC & TEST PIPE RAMS TO 250PSI LOW - HELD 10MINS & 5000PSI HIGH - HELD 10MINS RD RMOR TORQUE & TEST	
7/1/21	9:30	10:00	0.50	RU FLOOR, UNLAND TBG HANGER 38K	
7/1/21	10:00	12:30	2.50	TOOH 40 STANDS OF 2-3/8, EUE, 8RD, 4.7#, J55 LD 153JTS	
7/1/21	12:30	13:15	0.75	RU WIRELINE EQUIPMENT. VENDOR (CUTTERS)	
7/1/21	13:15	14:15	1	PU & RIH W / GAUGE RING, TAG @7,341, POOH	
7/1/21	14:15	15:15	1	RIH DUMP BAIL 2 SX CEMENT ON TOP OF SAND @ 7,341', POOH	
7/1/21	15:15	16:15	1	RIH W/ 4-1/2", 11.6# CIBP, CORRELATE TO COLLARS @ 6,950 & 6,992', SET 4 -1/2" CIBP @ 6,980', POOH	

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7/1/21	16:15	16:45	0.50	SLOWLY FILL WELL, PRESSURE TEST CSG, 500PSI FOR 15MINS, GOOD TEST, BLEED OFF	
7/1/21	16:45	17:15	0.50	COA: After placing the shallowest hydrocarbon isolating plug (6980'), operator must wait a sufficient time to confirm static conditions. WAIT 30 MINS, STATIC CONDITIONS	
7/1/21	17:15	18:15	1	RIH DUMP BAIL 2 SX CEMENT ON TOP OF CIBP@ 6,980", POOH	
7/1/21	18:15	19:00	0.75	PERFORATE 4.500 IN CASING AT 1800 FT TO 1804 FT.	
7/1/21	19:00	19:45	0.75	RD CUTTERS WL	
7/1/21	19:45	20:30	0.75	PUMP DOWN 4-1/2" , 11.6# CSG AT PERF HOLE @ 1800' UP SURFACE CSG, PUMPING 2BPM @500PSI, DRAIN LINES, SWIFN	
7/1/21	20:30	21:00	0.50	TRAVEL TO YARD	
7/2/21	6:00	6:30	0.50	TRAVEL TO LOCATION	
7/2/21	6:30	7:00	0.50	JSA, SAFETY MEETING	
7/2/21	7:00	7:30	0.50	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 (PSI). CASING: 0 (PSI). TUBING: ## (PSI/NA). INTERMEDIATE CASING ## (PSI/NA).	
7/2/21	7:30	11:00	3.50	CIRCULATE WELL, PUMPING DOWN 4-1/2" CSG , PERF HOLES@ 1,800', UP SURFACE CSG, 2BPM @ 350PSI, IN RETURNS WATER & GAS, CIRCULATED 420BBLS OF FRESH WATER W/BIO, NO GAS IN RETURNS	
7/2/21	11:00	11:15	0.25	MIRU CEMENTERS. HOLD JSA MEETING. CEMENTERS (NEXTIER).	
7/2/21	11:15	13:15	2	PUMP 145 SX, 15.8 PPG, 1.21 CF/SX CLASS G CEMENT, (AGM BLEND), FROM BOC: 1800 FT TO ETOC IN CSG: 1400 FT	
7/2/21	13:15	15:00	1.75	SWIFN, RD CMT, CLEAN WORK TANK	
7/2/21	15:00	15:30	0.50	TRAVEL TO YARD	
7/6/21	6:00	6:30	0.50	CREW TRAVEL TO LOCATION	
7/6/21	6:30	7:00	0.50	JSA/SAFETY MEETING. OPERATIONS FOR THE DAY AND THE DANGERS ASSOCIATED WITH THEM.	
7/6/21	7:00	7:10	0.17	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 (PSI). CASING: 0 (PSI). TUBING: ## (NA). INTERMEDIATE CASING ## (NA).	
7/6/21	7:10	7:40	0.50	TIG WITH 39 JNTS + 20' ON NEXT JNT AND TAG @ 1251'.	
7/6/21	7:40	8:30	0.83	TOOH	
7/6/21	8:30	9:00	0.50	PERFORM ACCUMULATOR DRAW DOWN TEST.	
7/6/21	9:00	10:00	1	PICK UP MECHANICAL CUTTER AND TIH	

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7/6/21	10:00	10:30	0.50	RIG UP POWER SWIVEL	
7/6/21	10:30	11:00	0.50	TIH WITH MECHANICAL CUTTER FOR 4.5 IN CASING. CUT CASING AT 590 FT. TOO, LD MECHANICAL CUTTER.	
7/6/21	11:00	11:30	0.50	PUMP 8.33 PPG (FRESH WATER WITH BIOCIDES) FROM 590 FT (DID) ESTABLISH CIRCULATION	
7/6/21	11:30	12:00	0.50	PERFORM FLOW CHECK. ND BOP AND TBG HEAD. UNLAND CSG.	
7/6/21	12:00	12:30	0.50	CREW LUNCH	
7/6/21	12:30	14:30	2	NU BOP.	
7/6/21	14:30	15:00	0.50	TOOH WITH 13 JOINTS OF CASING PLUS 1 CUT JOINT	
7/6/21	15:00	15:30	0.50	SWAP OUT 4.5" PIPE RAMS AND INSTALL 2 3/8 PIPE RAMS	
7/6/21	15:30	16:15	0.75	RIH WITH 7 7/8 BIT AND SCRAPER TO 508', WORK SCRAPER FROM 480' - 508', TOO	
7/6/21	16:15	16:45	0.50	RIH WITH 8 5/8 PACKER AND SET PACKER @ 490'	
7/6/21	16:45	17:15	0.50	PERFORM INJECTION TEST (WITH PACKER).	
7/6/21	17:15	17:45	0.50	RELEASE PACKER AND POOH.	
7/6/21	17:45	18:30	0.75	PICK UP 8 5/8 CICR AND SET @ 490', TOO, LAYDOWN SETTING TOOL.	
7/6/21	18:30	19:00	0.50	SHUT AND SECURE WELL. SECURE LOCATION. SDFN	
7/7/21	6:00	6:30	0.50	CREW TRAVEL TO LOCATION	
7/7/21	6:30	7:00	0.50	JSA/SAFETY MEETING. DISCUSSED OPERATIONS FOR THE DAY AND THE DANGERS EACH ACTION MAY SEE. BIG ROCKS ON LOCATION MAKING FOR UNSTEADY FOOTING. WE WILL SEE ANOTHER HOT DAY, MAKE SURE WE STAY HYDRATED AND TAKE BREAKS WHEN NEEDED. TRIPPING PIPE, WATCH HAND PLACEMENT AND USE PROPER TOOLS FOR THE JOB. PUMPING CEMENT. PRESSURES AND WHAT TO DO IF IT GETS ON YOU.	
7/7/21	7:00	7:15	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 (PSI). CASING: ## (NA). TUBING: ## (PSI/NA). INTERMEDIATE CASING ## (PSI/NA).	
7/7/21	7:15	7:45	0.50	TIH WITH TUBING AND STING INTO RETAINER @ 490'	
7/7/21	7:45	8:00	0.25	PERFORM INJECTION TEST (WITH CICR).	
7/7/21	8:00	8:30	0.50	JSA WITH RIG CREW, CEMENTERS AND WATER TRUCK. WENT THROUGH THE OPERATION AND EACH STEP WE WOULD BE TAKING. WHAT TO DO IF WE SAW LEAKS, AND STAYING CLEAR OF PRESSURIZED LINES.	

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7/7/21	8:30	9:00	0.50	MIRU SLB CEMENTERS. START INJECTION, PRESSURE SPIKED TO 1300 PSI, TUBING JUMPED, SAW RETURNS AT THE TANK. COULD NOT GET STUNG BACK IN.			
7/7/21	9:00	9:15	0.25	TOOH TO CHECK STINGER.			
7/7/21	9:15	9:45	0.50	AT SURFACE THERE WAS A BENT PIECE. SHOULD NOT EFFECT STINGING INTO WELL BUT TOOK IT OFF ANYWAY.			
7/7/21	9:45	11:00	1.25	TIH WITH STINGER, COULD NOT GET IT TO STING INTO RETAINER			
7/7/21	11:00	12:30	1.50	TIH WITH NEW STINGER WITH CENTALIZER. STUNG INTO CICR PUMP ON RETAINER AND GOT CIRCULATION. TOOH WITH STINGER.			
7/7/21	12:30	12:45	0.25	WITH STINGER IN CICR CIRCULATED PAST CICR, DECISION TO DRILL OUT CICR @ 490'			
7/7/21	12:45	13:30	0.75	CREW LUNCH			
7/7/21	13:30	14:30	1	WAIT ON COLLARS, BURN SHOE AND POWER SWIVEL			
7/7/21	14:30	15:00	0.50	TALLY AND MAKE UP BHA			
					OD	ID	LENGTH
				BURN SHOE	7.25	6.25	5.40'
				X-OVER	4.25		0.85'
				X-OVER	4.05		1.05'
				X-OVER	3.36		0.78'
				DRILL COLLAER	3.125		183.15'
				TOTAL			191.23'
7/7/21	15:00	15:15	0.25	JSA/SAFETY MEETING WITH ALL SERVICE PROVIDERS. CHANGE OF OPERATION TO DRILLING OUT CICR. DISCUSS THE CHANGES AND HOW IT WILL EFFECT THE OPERATION. WORKING WITH DRILL COLLARS, DIFFERENCE IN WEIGHT. PINCH AND CRUSH POINTS. PUMP PRESSURES.			
7/7/21	15:15	15:45	0.50	MAKE UP ALL EQUIPMENT.			
7/7/21	15:45	16:00	0.25	TIH WITH DRILL COLARS AND 9 JNTS, TAG 6' IN JNT 10. TAG @ 487.73, RIG UP POWER SWIVEL			
7/7/21	16:00	18:00	2	START DRILLING ON CICR WITH BURN SHOE, REVERSE CIRCULATING 2.5 BPM. MADE 8", GETTING RUBBER BACK, THEN FELL 1'. RIH 15' WITHOUT TAGGING ANYTHING.			
7/7/21	18:00	18:30	0.50	LAYDOWN 2 JOINTS AND SHUT IN WELL. SECURE WELL AND LOCATION. SDFN.			
7/7/21	18:30	19:00	0.50	CREW TRAVEL			
7/8/21	6:30	7:00	0.50	CREW TRAVEL			

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7/8/21	7:00	7:30	0.50	JSA/SAFETY MEETING. OPERATION FOR THE DAY AND THE DANGERS WE MAY SEE. TRIPPING COLLARS, HEAVY AND MAKE SURE TO STAY OU FROM UNDER THEM. TRIPPING PIPE, PINCH POINTS. PICKING UP TOOLS. DISCUSSED HEAT STRESS, THE IMPORTANCE OF STAYING HYDRATED AND TAKING BREAKS WHEN NEEDED.	
7/8/21	7:30	7:35	0.08	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 (PSI). CASING: ## (PSI/NA). TUBING: ## (PSI/NA). INTERMEDIATE CASING ## (PSI/NA).	
7/8/21	7:35	8:00	0.42	TOOH WITH BURN SHOE. AT SURFACE PART OF CICR WAS IN SHOE.	
7/8/21	8:00	8:45	0.75	TIH WITH 19 JNTS, TAG 6' IN ON JNT 19 @ 587'. TOO H	
7/8/21	8:45	9:15	0.50	TIH WITH BIT AND SCRAPER TO 490'. TOO H.	
7/8/21	9:15	9:45	0.50	TIH WITH 8 5/8 CICR AND SET @ 485'. TOO H.	
7/8/21	9:45	10:30	0.75	TIH WITH STINGER. STING INTO CICR SET AT 485'	
7/8/21	10:30	11:00	0.50	PERFORM INJECTION TEST (WITH CICR).	
7/8/21	11:00	12:00	1	CREW LUNCH	
7/8/21	12:00	13:00	1	MIRU CEMENTERS. HOLD JSA MEETING. CEMENTERS (SLB).	
7/8/21	13:00	14:00	1	PUMP 170 SX, 15.8 PPG, 1.21 CF/SX CLASS G CEMENT, (AGM BLEND), FROM BOC: 590 FT TO ETOC IN CSG: 390 FT	
7/8/21	14:00	14:15	0.25	TOOH TO 50'	
7/8/21	14:15	14:30	0.25	PUMP 14 SX, 15.8 PPG, 1.21 CF/SX CLASS G CEMENT, (AGM BLEND), FROM BOC: 50 FT TO ETOC IN CSG: 0 FT	
7/8/21	14:30	15:00	0.50	CIRCULATE LINE FOR CLEANUP	
7/8/21	15:00	16:00	1	RIG DOWN PUMP LINES	
7/8/21	16:00	16:30	0.50	ND 9" DUAL RAM BOP	
7/8/21	16:30	17:00	0.50	SECURE LOCATION, SDFN	
7/8/21	17:00	17:30	0.50	CREW TRAVEL	
7/9/21	6:00	6:30	0.50	CREW TRAVEL	
7/9/21	6:30	7:00	0.50	JSA/SAFETY MEETING. WILL BE RIGGING DOWN, DISCUSSED THE DANGERS WE MAY ENCOUNTER. ROADING RIG TO NEXT LOCATION.	
7/9/21	7:00	9:00	2	RDMO SPN RIG 711.	
9/9/21	8:00	9:00	1	DUG UP SURFACE CASING	
9/9/21	9:00	10:00	1	CUT CASING 6' BELOW GL, 8 5/8 CEMENT AT 12 FEET, FILLED CASING STUB WITH 3 BAGS OF 5000 PSI CEMENT.	
9/9/21	10:00	11:00	1	CAPPED CASING WITH A METAL PLATE CONTAINING WELL INFO	

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9/9/21	11:00	12:00	1	BACKFILLED	
9/9/21	12:00	12:00	0	PLACED MARKER BALL	