

Location

Overall Good:

Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	DRILLING/RECOMP		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	SEPARATOR		
Comment:	Chain link		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Chain link		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Chain link		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Pig Station	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Flow Line	# 1		

Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 2		
Comment:	ECD scrubbers		
Corrective Action:			Date:
Type: Other	#		
Comment:	Rig pump and work tanks are grounded, fire extinguisher inspection tags are current.		
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:	Bradenhead valve is exposed at surface.		
Corrective Action:			Date:
Type: Emission Control Device	# 3		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 4		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	4	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:					
					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				
				Date:

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 286926 Type: WELL API Number: 123-27303 Status: SI Insp. Status: SI

Cement

Cement Contractor

Contractor Name: Duco

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____

Cement Volume (sx): 190 sxs

Good Return During Job: _____

Cement Type: Class G Neat 15.8#

Comment: Csg perforated @ 1500' KB 6 SPF and 1300' KB 6 SPF, CICR set @ 1315' KB for annular squeeze, RU Sure Fire e-line, RIH and perforate csg @ 200' KB 6 SPF, RDMO e-line, TIH with stinger and tbg, condition wellbore with rig pump, MIRU Duco cementers, mix and pump 76 sxs Class G Neat 15.8 ppg cement slurry (15.5 bbls total) through CICR, sting out of CICR, mix and pump 105 sxs Class G Neat 15.8 ppg cement slurry to surface (21 bbls total), RD cementers, lay down tbg and stinger, ND BOP, NU WH, RU cementers, top off cement to surface with 9 sxs of cement slurry (1.8 bbls total), attempts to squeeze annulus @ 200' KB were unsuccessful, SIW, RDMO.

Corrective Action: _____

Date: _____

BradenHead

Date of Last Brhd Test: 08/18/2021

Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0

Fluid Type: _____

End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
697004633	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5549074