

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/28/2021

Submitted Date:

10/01/2021

Document Number:

699503214

FIELD INSPECTION FORMLoc ID 320133 Inspector Name: MEDINA, JUSTIN On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10711

Name of Operator: PAINTED PEGASUS PETROLEUM LLC

Address: 16820 BARKER SPRINGS RD #521

City: HOUSTON State: TX Zip: 77084

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

14 Number of Comments

6 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Gomez, Jason		jason.gomez@state.co.us	
Pesicka, Conor		conor.pesicka@state.co.us	
Leonard, Mike		mike.leonard@state.co.us	
Deranleau, Greg		greg.deranleau@state.co.us	
Lindley, Trent		trent.lindley@state.co.us	
,		dnr_cogccenforcement@state.co.us	
		JH@p3petro.com	
		JM@p3petro.com	
Binschus, Chris		chris.binschus@state.co.us	
		khubbard@p3petro.com	
,		dnr_cogccengineering@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
202782	WELL	SI	10/01/2019	OW	001-08187	JUANITA STATE 1	SI

General Comment:

LocationOverall Good: ☒

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	weeds unmanaged on location see pics		
Corrective Action:	Comply with Rule 603.f . 1/24/21	Date:	01/24/2021
Type	OTHER		
Comment:	Production logs show no gas ever produced by this well with no gas meter run on location. Flaring / venting issues may need to be addressed. Last production shows 139 BBL oil produced on 9/1/19		
Corrective Action:	Well has been shut in for 2 years, is in need of MIT per COGCC Mechanical Integrity testing rules. Well must be either: 1) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each shut-in well within two (2) years of the initial shut-in date or 2) Be properly plugged and abandoned . Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report. 1/15/21	Date:	01/15/2021
Type	OTHER		
Comment:	Stained soil/mechanical issue near pumping unit motor see pic 2		
Corrective Action:	Comply with COGCC housekeeping rules 10/2/21	Date:	10/02/2021
Type	OTHER		
Comment:	No tank labels/placards/volume on open top tank see pic1,2		
Corrective Action:	Install sign to comply with Rule 210.d.2/14/21	Date:	07/14/2021
Type	OTHER		
Comment:	Hydrocarbons observed in open top tank see pic 3		
Corrective Action:	Comply with rule 323 1/15/21	Date:	01/15/2021
Type	OTHER		
Comment:	Annual bradenhead test is not current. Contact COGCC engineering.		
Corrective Action:	Comply with COGCC annual bradenhead testing rules 9/12/21	Date:	09/12/2021

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

corrective date

Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 1		

Comment: Gas motor		Date:
Corrective Action:		Date:
Type: Bradenhead	# 1	
Comment: Plumbed to surface		Date:
Corrective Action:		Date:
Type: Bird Protectors	# 1	
Comment: ECD		Date:
Corrective Action:		Date:
Type: Emission Control Device	# 1	
Comment:		Date:
Corrective Action:		Date:
Type: Deadman # & Marked	# 4	
Comment: Marked with metal post		Date:
Corrective Action:		Date:
Type: Vertical Separator	# 1	
Comment:		Date:
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
			Open Top		,
Comment: No labels on open top tank					Date:
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment: Shares containment with oil tank				Date:
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		,
Comment:					Date:
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	

Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					
Corrective Action:					Date:
Venting:					
Yes/No	NO				
Comment:					
Corrective Action:					Date:
Flaring:					
Type					
Comment:					
Corrective Action:					Date:

Inspected Facilities

Facility ID: 202782 Type: WELL API Number: 001-08187 Status: SI Insp. Status: SI

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____

Comment: SI

Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 04/28/2020 Annual Brhd Completed? _____

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____ Date: _____

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary</p> <p>On 10/1/21 at approximately 1400 I, Inspector Justin Medina conducted an on-site inspection at:</p> <p>Well Name- Juanita State 1</p> <p>Company Name- Painted Pegasus Petroleum</p> <p>API- 05-001-08187</p> <p>In Adams County Colorado.</p> <p>While there, I observed Shut in well</p> <p>This is a follow up inspection from document # 699503150, 699502179 Corrective Actions are Delinquent</p> <p>During this inspection the following possible compliance issues were observed:</p> <p>No tank labels/placards/volume on open top tank see pic1,2</p> <p>Install sign to comply with Rule 210.d.2/14/21</p> <p>weeds unmanaged on location see pics</p> <p>Comply with Rule 603.f . 1/24/21</p> <p>Hydrocarbons observed in open top tank see pic 3</p> <p>Comply with rule 323 1/15/21</p> <p>Production logs show no gas ever produced by this well with no gas meter run on location.</p> <p>Flaring / venting issues may need to be addressed. Last production shows 139 BBL oil produced on 9/1/19</p> <p>Well has been shut in for 2 years, is in need of MIT per COGCC Mechanical Integrity testing rules. Well must be either: 1) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each shut-in well within two (2) years of the initial shut-in date or 2) Be properly plugged and abandoned . Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report.</p> <p>1/15/21</p> <p>Stained soil/mechanical issue near pumping unit motor see pic 2</p> <p>. Comply with COGCC housekeeping rules 10/2/21</p> <p>Annual bradenhead test is not current. Contact COGCC engineering.</p> <p>Comply with COGCC annual bradenhead testing rules 9/12/21</p> <p>NOAV Document # 402603465 is still active on this location.</p> <p>A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of inspection report.</p>	medinaj	10/01/2021

Attached Documents

You can go to COGCC Images ([https://cogcc.state.co.us/weblink/](https://cogcc.state.co.us/webblink/)) and search by document number:

Document Num	Description	URL
699503215	Inspection pictures	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5545989

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