

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/28/2021

Submitted Date:

10/01/2021

Document Number:

699503214

**FIELD INSPECTION FORM**

Loc ID 320133 Inspector Name: MEDINA, JUSTIN On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 10711  
Name of Operator: PAINTED PEGASUS PETROLEUM LLC  
Address: 16820 BARKER SPRINGS RD #521  
City: HOUSTON State: TX Zip: 77084

**Findings:**

- 14 Number of Comments
- 6 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Gomez, Jason		jason.gomez@state.co.us	
Pesicka, Conor		conor.pesicka@state.co.us	
Leonard, Mike		mike.leonard@state.co.us	
Deranleau, Greg		greg.deranleau@state.co.us	
Lindley, Trent		trent.lindley@state.co.us	
,		dnr_cogccenforcement@state.co.us	
		JH@p3petro.com	
		JM@p3petro.com	
Binschus, Chris		chris.binschus@state.co.us	
		khubbard@p3petro.com	
,		dnr_cogccengineering@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
202782	WELL	SI	10/01/2019	OW	001-08187	JUANITA STATE 1	SI

**General Comment:**

**Location**

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Good Housekeeping:**

Type	OTHER		
Comment:	weeds unmanaged on location see pics		
Corrective Action:	Comply with Rule 603.f . 1/24/21	Date:	<u>01/24/2021</u>
Type	OTHER		
Comment:	Production logs show no gas ever produced by this well with no gas meter run on location. Flaring / venting issues may need to be addressed. Last production shows 139 BBL oil produced on 9/1/19		
Corrective Action:	Well has been shut in for 2 years, is in need of MIT per COGCC Mechanical Integrity testing rules. Well must be either: 1) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each shut-in well within two (2) years of the initial shut-in date or 2) Be properly plugged and abandoned . Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report. 1/15/21	Date:	<u>01/15/2021</u>
Type	OTHER		
Comment:	Stained soil/mechanical issue near pumping unit motor see pic 2		
Corrective Action:	Comply with COGCC housekeeping rules 10/2/21	Date:	<u>10/02/2021</u>
Type	OTHER		
Comment:	No tank labels/placards/volume on open top tank see pic1,2		
Corrective Action:	Install sign to comply with Rule 210.d.2/14/21	Date:	<u>07/14/2021</u>
Type	OTHER		
Comment:	Hydrocarbons observed in open top tank see pic 3		
Corrective Action:	Comply with rule 323 1/15/21	Date:	<u>01/15/2021</u>
Type	OTHER		
Comment:	Annual bradenhead test is not current. Contact COGCC engineering.		
Corrective Action:	Comply with COGCC annual bradenhead testing rules 9/12/21	Date:	<u>09/12/2021</u>

Overall Good:

**Spills:**

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

**Equipment:**

Type: Pump Jack	# 1		corrective date
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 1		

Comment:	Gas motor		
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:	Plumbed to surface		
Corrective Action:			Date:
Type: Bird Protectors	# 1		
Comment:	ECD		
Corrective Action:			Date:
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:			Date:
Type: Deadman # & Marked	# 4		
Comment:	Marked with metal post		
Corrective Action:			Date:
Type: Vertical Separator	# 1		
Comment:			
Corrective Action:			Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
			Open Top		,
Comment:	No labels on open top tank				
Corrective Action:					Date:

**Paint**

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	Shares containment with oil tank			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	

Other (Type) _____	
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**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:			Date:

**Flaring:**

Type			
Comment:			
Corrective Action:			Date:

**Inspected Facilities**

Facility ID: 202782 Type: WELL API Number: 001-08187 Status: SI Insp. Status: SI

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: \_\_\_\_\_

Comment:

Corrective Action:  Date: \_\_\_\_\_

**BradenHead**

Date of Last Brhd Test: 04/28/2020 Annual Brhd Completed? \_\_\_\_\_

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: \_\_\_\_\_

End Surf Csg Pressure: 0

Comment:

Corrective Action:  Date: \_\_\_\_\_

**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary                      On 10/1/21 at approximately 1400 I, Inspector Justin Medina conducted an on-site inspection at:                      Well Name- Juanita State 1                      Company Name- Painted Pegasus Petroleum                      API- 05-001-08187                      In Adams County Colorado.                      While there, I observed Shut in well                      This is a follow up inspection from document # 699503150, 699502179 Corrective Actions are Delinquent                      During this inspection the following possible compliance issues were observed:                      No tank labels/placards/volume on open top tank see pic1,2                      Install sign to comply with Rule 210.d.2/14/21                      weeds unmanaged on location see pics                      Comply with Rule 603.f . 1/24/21                      Hydrocarbons observed in open top tank see pic 3                      Comply with rule 323 1/15/21                      Production logs show no gas ever produced by this well with no gas meter run on location.                      Flaring / venting issues may need to be addressed. Last production shows 139 BBL oil produced on 9/1/19                      Well has been shut in for 2 years, is in need of MIT per COGCC Mechanical Integrity testing rules. Well must be either: 1) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each shut-in well within two (2) years of the initial shut-in date or 2) Be properly plugged and abandoned . Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report.                      1/15/21                      Stained soil/mechanical issue near pumping unit motor see pic 2                      . Comply with COGCC housekeeping rules 10/2/21                      Annual bradenhead test is not current. Contact COGCC engineering.                      Comply with COGCC annual bradenhead testing rules 9/12/21                      NOAV Document # 402603465 is still active on this location.                      A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.                      This is a summary of inspection report.</p>	medinaj	10/01/2021

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699503215	Inspection pictures	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5545989">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5545989</a>