

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/22/2021

Submitted Date:

09/23/2021

Document Number:

693505489

FIELD INSPECTION FORM

Loc ID 335697 Inspector Name: Silver, Randy On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 46290
Name of Operator: KP KAUFFMAN COMPANY INC
Address: 1675 BROADWAY, STE 2800
City: DENVER State: CO Zip: 80202

Findings:

- 18 Number of Comments
- 5 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Leonard, Mike		mike.leonard@state.co.us	
Watzman, Ross	(303) 825-4822	rwatzman@kpk.com	all inspections.
,	303-825-4822	cogcc@kpk.com	All Inspections
Gomez, Jason		jason.gomez@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
275610	WELL	PR	06/01/2021	GW	001-09527	STANDLEY 5-2	SI
275611	WELL	PR	07/01/2021	GW	001-09528	STANDLEY 6-2	PR
275817	WELL	PR	06/01/2021	GW	001-09531	STANDLEY 8-3	PR

General Comment:

Location

Overall Good:

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Adequate		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Adequate		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:			
Type	OTHER		
Comment:	Standley 6-2 has stained soil around well head.		
Corrective Action:	Properly dispose of oily waste in accordance with 905.e	Date:	10/23/2021
Type	TRASH		
Comment:	Trash on location (cement, metal, sand bags)		
Corrective Action:	Comply with Rule 606	Date:	10/23/2021
Type	OTHER		
Comment:	Mechanical Issue: ECD is has been taken appart and is not functional, HOZ sep sales line has 2" bull plug installed. No sales line on location.		
Corrective Action:	Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e.	Date:	10/23/2021

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	LOCATION		
Comment:	Privacy fence on three sides of locaion		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Gas Meter Run	# 0		

Comment:			
Corrective Action:			Date:
Type: Emission Control Device	# 1		
Comment:	Appears to be taken appart not functional.		
Corrective Action:			Date:
Type: Bradenhead	# 3		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 1		
Comment:	Separator sales line has 2" bull plug installed not sales line on location.		
Corrective Action:			Date:
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 3		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	OTHER	STEEL AST		
Comment:	Production facility is clearly visible from a public highway, road, or publicly-maintained trail. Facility paint is not uniform, non-contrasting, non-reflective color tones (similar to the Munsell Soil Color Coding System), and with colors matched to but slightly darker than the surrounding landscape.				
Corrective Action:	Paint production facilities per Rule 425.				Date: 10/23/2021

Paint

Condition	Inadequate	
Other (Content)		
Other (Capacity)	268bbl	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	FIBERGLASS AST		
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	80bbl	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	Shares containment with crude oil tank			
Corrective Action:			Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 275610 Type: WELL API Number: 001-09527 Status: PR Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: SI Flow line valves appear to be in the closed position.

Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 11/30/2020 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____ Date: _____

Facility ID: 275611 Type: WELL API Number: 001-09528 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 11/30/2020 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 10 Fluid Type: _____

End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____ Date: _____

Facility ID: 275817 Type: WELL API Number: 001-09531 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 11/30/2020 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 20 Fluid Type: _____

End Surf Csg Pressure: 20

Comment: Form 42 notice of well liquids unloading Doc #402819327 was submitted with a start date on 9-22-21 at 11:30 AM. Inspector was on site at 11:30 and event had already taken place before inspector arrived on slte, according to pumper Walt Miller. Walt Miller stated he had already unloaded the well and was leaving when inspector arrived on site. He also stated he had spoke with someone from CDPHE who was on site earlier.

Date: 10/23/2021

Corrective Action: Any report required under the Commission's Rules or requested by the Director or the Commission will be timely filed, accurate, complete, and comply with the requirements set forth in the Commission's Rules or any requirement set by the Director or the Commission. Comply rule 207. Date: _____

Reclamation - Storm Water - Pit						
Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Tracking Pad	Pass			
Comment: <input style="width:90%;" type="text"/> Corrective Action: <input style="width:90%;" type="text"/>						Date: _____
Pits: <input type="checkbox"/> NO SURFACE INDICATION OF PIT						

COGCC Comments		
Comment	User	Date
<p>COGCC Inspection Report Summary On Wednesday September 22, 2021 at approximately 11:30AM, I, Inspector Randy Silver, conducted an on-site inspection. Location: Standley 8-3 Operator: KP Kauffman API#:001-09531 County: Adams While there, I observed a production facility. During this inspection the following possible compliance issues were observed: Mechanical Issue: Rule 608 e Corrective action date of 10-23-21 See Photos 8,9,10 Stained soil: Rule 905 e Corrective action date of 10-23-21 See photo 5 Production tank: Rule 425 Corrective action date of 10-23-21 See photo 6 Trash: Rule 603 Corrective action date of 10-23-21 See photos 7,12 Reporting: Rule 207 Corrective action date of 10-23-21 Weather conditions: Clear and dry. I spoke with Pumper Walt Miller as I was arriving on site he stated he had finished unloading Standley #8-3 into production tank and was leaving he also state someone from CDPHE was on site earlier. I performed a site inspection due to a complaint about venting earlier in the day. I started my report and left location. I returned next day at approx. 9:00AM and finished my inspection. At time of inspection I observed stained soil, trash. Crude oil tank has rusting issues on 25percent of the tank. ECD was taken apart and parts laying on ground ECD not functional. Horizontal Separator sales line had 2" bull plug installed. No meter run or sales line on location. A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection repor</p>	silverr	09/23/2021

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402821481	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5539437
693505490	loc pic	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5539435