		<h1>Job Summary</h1>		Ticket Number TN# BCO-1906-0083	Ticket Date 6/17/2019
COUNTY	COMPANY		API Number		
Weld	HIGHPOINT OPERATING		05-123-49947		
WELL NAME	RIG	JOB TYPE			
Fox Creek 34-0164B	Savana 802	Surface Casing			
SURFACE WELL LOCATION	CJES Field Supervisor	CUSTOMER REP			
40.969956 -104.425024	Israel Davila	Dustin Davis			
EMPLOYEES					
Tony Field					
Austin Holdaway					
WELL PROFILE					
Max Treating Pressure (psi):		Bottom Hole Static Temperature (°F):			
Bottom Hole Circulating Temperature (°F):		Well Type:		oil	

Open Hole

1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
	13.5	40	1546		
2	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

Casing/Tubing/Drill Pipe

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Surface	9.625	36		0	1546		
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

CEMENT DATA							
Stage 1:		From Depth (ft):	Surface	To Depth (ft):	833		
Type: Lead Cement		Volume (sacks):	235	Volume (bbls):	103		
		Cement & Additives:		Density (ppg)	Yield (ft³/sk)	Water Req.	
		Lead Cement		12	2.46	14.48	
Stage 2:		From Depth (ft):	833	To Depth (ft):	1546		
Type: Surface Plug		Volume (sacks):	195	Volume (bbls):	67		
		Cement & Additives:		Density (ppg)	Yield (ft³/sk)	Water Req.	
		Tail Cement		13	1.93	10.53	
Stage 3:		From Depth (ft):		To Depth (ft):			
Type:		Volume (sacks):		Volume (bbls):			
		Cement & Additives:		Density (ppg)	Yield (ft³/sk)	Water Req.	
Stage 4:		From Depth (ft):		To Depth (ft):			
Type:		Volume (sacks):		Volume (bbls):			
		Cement & Additives:		Density (ppg)	Yield (ft³/sk)	Water Req.	

SUMMARY							
				Stage 1	Stage 2		
Preflushes:	20	bbls of	Dye	Calculated Displacement (bbl):	116		
		bbls of		Actual Displacement (bbl):	116		
		bbls of					
Total Preflush/Spacer Volume (bbl):	20			Plug Bump (Y/N):	Y	Bump Pressure (psi):	908
Total Slurry Volume (bbl):	170			Lost Returns (Y/N):	N	(if Y, when)	
Total Fluid Pumped	310						
Returns to Surface:	Cement	26	bbls				
Job Notes (fluids pumped / procedures / tools / etc.): <div> Pumped fresh H2O spacer with red dye. Pumped 235 sks@13ppg, 2.46 yield from 883' to surface. Pumped 195 sks@13ppg, 1.93 yield from 1546' to 883'. Displaced 116 bbls to bump plug. Check floats, floats held, 1/2 bbl back to pump. </div>							

Customer Representative Signature:	Thank You For Using CJES O-TEX Cementing
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C&J ENERGY SERVICES

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6/17/2019

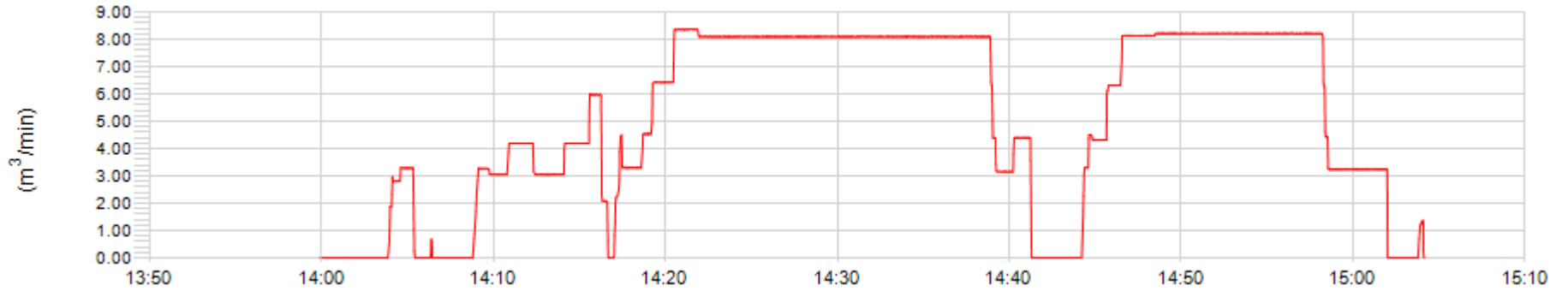


Client High Point
Ticket No. 19060083
Location Sec 34-12N-63W
Comments See job log

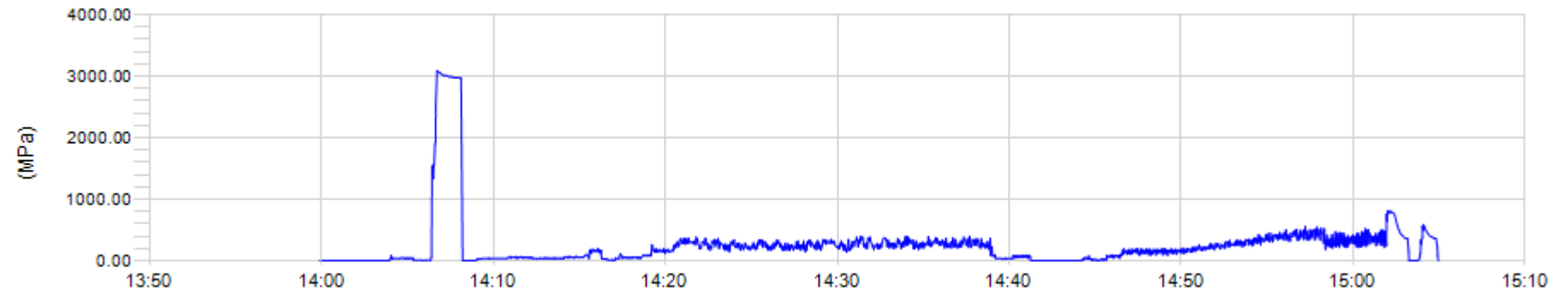
Client Rep Chris
Well Name Fox Creek 34-164B
Job Type Surface Casing

Supervisor Izzy Davila
Unit No. 445047
Service District Brighton
Job Date 06/17/2019

Unit 445047 Rate Total



Unit 445047 Pump Pressure



Unit 445047 Density

