

FORM
5Rev
12/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402629861

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10456

Contact Name: Reed Haddock

Name of Operator: CAERUS PICEANCE LLC

Phone: (720) 880-6369

Address: 1001 17TH STREET #1600

Fax: (303) 565-4606

City: DENVER

State: CO

Zip: 80202

Email: rhaddock@caerusoilandgas.com

API Number 05-103-12368-00

County: RIO BLANCO

Well Name: ELU J14 FED

Well Number: 22B-14-496

Location: QtrQtr: NESW

Section: 14

Township: 4S

Range: 96W

Meridian: 6

FNL/FSL

FEL/FWL

Footage at surface: Distance: 2009 feet

Direction: FSL

Distance: 2347 feet

Direction: FWL

As Drilled Latitude: 39.700835

As Drilled Longitude: -108.136828

GPS Data: GPS Quality Value: 1.5 Type of GPS Quality Value: PDOP

Date of Measurement: 06/17/2021

FNL/FSL

FEL/FWL

** If directional footage at Top of Prod. Zone

Dist: 1555 feet

Direction: FNL

Dist: 1314 feet

Direction: FEL

Sec: 14

Twp: 4S

Rng: 96W

FNL/FSL

FEL/FWL

** If directional footage at Bottom Hole

Dist: 1682 feet

Direction: FNL

Dist: 1441 feet

Direction: FEL

Sec: 14

Twp: 4S

Rng: 96W

Field Name: GRAND VALLEY

Field Number: 31290

Federal, Indian or State Lease Number: COC057684

Spud Date: (when the 1st bit hit the dirt) 03/16/2021

Date TD: 03/23/2021

Date Casing Set or D&A: 03/24/2021

Rig Release Date: 03/25/2021 Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 12620

TVD** 12234

Plug Back Total Depth MD 12557

TVD** 12171

Elevations GR 7903

KB 7933

Digital Copies of ALL Logs must be Attached



List All Logs Run:

CBL, PN

FLUID VOLUMES USED IN DRILLING OPERATIONS

(Enter "0" if a type of a fluid was not used. Do not leave blank.)

Total Fluids (bbls): 6300

Fresh Water (bbls): 6300

Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 0

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
CONDUCTOR	30	20	A252	54#	0	100	218	100	0	VISU
SURF	14+3/4	9+5/8	J55	36#	0	3535	1096	3535	0	VISU
1ST	8+3/4	4+1/2	HCP110	11.6#	0	12605	1930	12605	3608	CBL

Bradenhead Pressure Action Threshold 1060 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 03/18/2021

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
	SURF	0	1,096	0	3,535

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
GREEN RIVER	0	3,633	NO	NO	
WASATCH	3,633	6,178	NO	NO	
WASATCH G	6,178	6,743	NO	NO	
FORT UNION	6,743	8,666	NO	NO	
OHIO CREEK	8,666	9,264	NO	NO	
WILLIAMS FORK	9,264	11,933	NO	NO	
CAMEO	11,933	12,617	NO	NO	
ROLLINS	12,617		NO	NO	

Operator Comments:

All casing and cement information and formation tops are measured from KB. Per the approved Form 2 APD for the subject well, one gamma ray and one resistivity log was required for this multi-well pad. Please refer to the open hole logs submitted with the ELU J14 FED 21B-14-496 (API# 05-103-12383).

This well was completed in September 2021. The rig will be on the J14 Pad until December 2021.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Reed Haddock

Title: Regulatory Lead

Date: _____

Email: rhaddock@caerusoilandgas.com

Attachment Check List

Att Doc Num	Document Name	attached ?
<u>Attachment Checklist</u>		
402633540	CMT Summary *	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
<u>Other Attachments</u>		
402637401	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402637402	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402771871	WELL LOCATION PLAT	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402826014	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402826015	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402826017	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402826019	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)