

FORM
5

Rev
02/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402212303

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10071 Contact Name: Kate Miller
Name of Operator: HIGHPOINT OPERATING CORPORATION Phone: (720) 440-6116
Address: 555 17TH ST STE 3700 Fax: _____
City: DENVER State: CO Zip: 80202 Email: kmiller@bonanzacrk.com

API Number 05-123-48706-01 County: WELD
Well Name: Fox Creek Well Number: 33-0362D
Location: QtrQtr: NWNW Section: 33 Township: 12N Range: 63W Meridian: 6
FNL/FSL _____ FEL/FWL _____
Footage at surface: Distance: 409 feet Direction: FNL Distance: 1173 feet Direction: FWL
As Drilled Latitude: 40.972070 As Drilled Longitude: -104.443346
GPS Data: GPS Quality Value: 1.5 Type of GPS Quality Value: PDOP Date of Measurement: 03/18/2019
GPS Instrument Operator's Name: Ryan Williams FNL/FSL _____ FEL/FWL _____
** If directional footage at Top of Prod. Zone Dist: 477 feet Direction: FNL Dist: 1824 feet Direction: FWL
Sec: 33 Twp: 12N Rng: 63W FNL/FSL _____ FEL/FWL _____
** If directional footage at Bottom Hole Dist: 242 feet Direction: FSL Dist: 1820 feet Direction: FWL
Sec: 4 Twp: 12N Rng: 63W

Field Name: HEREFORD Field Number: 34200

Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 07/26/2019 Date TD: 08/26/2019 Date Casing Set or D&A: 08/27/2019

Rig Release Date: 08/29/2019 Per Rule 308A.b.

Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 18068 TVD** 7828 Plug Back Total Depth MD 18048 TVD** 7827

Elevations GR 5470 KB 5486 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:

MWD/LWD, CBL, (RES in 05-123-48705)

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	20	16	42	0	57	45	0	57	VISU
SURF	13+1/2	9+5/8	36	0	1,637	395	0	1,637	VISU
1ST	8+3/4	7	23	0	8,174	815	0	8,174	VISU
2ND	6+1/8	4+1/2	11.6	0	18,064	790	7,400	18,064	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	4,560		NO	NO	
SUSSEX	5,306		NO	NO	
SHANNON	6,169		NO	NO	
SHARON SPRINGS	7,488		NO	NO	
NIOBRARA	7,607		NO	NO	
FORT HAYS	8,055		NO	NO	
CODELL	8,112		NO	NO	

Operator Comments:

This Form 5 is for the sidetrack wellbore of the Fox Creek 33-0362D. Please refer to the 00 wellbore Form 5 (doc # 402212197) for more details.
 PBDT is taken from the wet shoe sub.
 The TPZ is actual.
 As-Drilled GPS data was taken when conductor was set,
 The BHL location was drilled past the 300' setback, however the actual BPZ is reported on the Form 5A.
 Alternative Logging Program: No open-hole logs were ran on this well. A Resistivity log was ran on Fox Creek 33-0164D (05-123-48705). Approved APD had BMP requiring one well on pad to be logged with open hole resistivity log with gamma ray.
 Directional plot stops at 18001' MD, directional data shows projection to bit MD at 18068'.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Ashley Noonan

Title: Senior Regulatory Analyst Date: _____ Email: regulatory@bonanzacr.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
402224271	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
402213606	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
402213710	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402216641	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402216642	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402321024	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402809297	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402809299	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402809304	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402809309	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402822062	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
	Returned to draft - 2/18/2020 -operator request to make corrections	02/18/2020
	no CBL indicated; missing where OH log was run; missing formation tops -01 k/o above Nio	02/10/2020

Total: 2 comment(s)