

FORM
5Rev
02/20**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401565567

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10071

Contact Name: Kate Miller

Name of Operator: HIGHPOINT OPERATING CORPORATION

Phone: (720) 440-6116

Address: 555 17TH ST STE 3700

Fax:

City: DENVER State: CO Zip: 80202

Email: regulatory@bonanzacrk.com

API Number 05-123-45727-00

County: WELD

Well Name: Anschutz-Williams

Well Number: 5-61-27-6457BN

Location: QtrQtr: SWSW Section: 27 Township: 5N Range: 61W Meridian: 6

FNL/FSL

FEL/FWL

Footage at surface: Distance: 735 feet Direction: FSL Distance: 270 feet Direction: FWL

As Drilled Latitude: 40.366675 As Drilled Longitude: -104.203546

GPS Data: GPS Quality Value: 1.5 Type of GPS Quality Value: PDOP Date of Measurement: 12/08/2017

GPS Instrument Operator's Name: James Freshwater

FNL/FSL

FEL/FWL

** If directional footage at Top of Prod. Zone Dist: 566 feet Direction: FSL Dist: 541 feet Direction: FWL

Sec: 27 Twp: 5N Rng: 61W

FNL/FSL

FEL/FWL

** If directional footage at Bottom Hole Dist: 582 feet Direction: FSL Dist: 401 feet Direction: FEL

Sec: 26 Twp: 5N Rng: 61W

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 12/14/2017 Date TD: 12/27/2017 Date Casing Set or D&A: 12/28/2017

Rig Release Date: 01/08/2018 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 16116 TVD** 5985 Plug Back Total Depth MD 16054 TVD** 5986

Elevations GR 4593 KB 4613

Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

MWD/LWD; CBL; MUD; (DIL IN 05-123-45729)

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	20	16	65	0	90	60	0	90	VISU
SURF	12+1/4	9+5/8	36	0	851	259	0	851	VISU
1ST	8+3/4	7	23	0	6,368	601	4,900	6,368	CBL
1ST LINER	6+1/8	4+1/2	11.6	5466	16,112	751	5,466	16,112	CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,189		NO	NO	
SHARON SPRINGS	5,931		NO	NO	
NIOBRARA	6,074		NO	NO	

Operator Comments:

The TPZ is actual.
PBTD is taken from the wet shoe sub.
The BHL location was drilled past the 460' setback, however the actual BPZ is reported on the Form 5A .
Alternative Logging Program: No open-hole logs were ran on this well. A Resistivity log was ran on Anschutz-Williams 5-61-27-4956B (API 05-123-45729). Approved APD had BMP requiring one well on pad to be logged with open hole resistivity log with gamma ray.
Vendor could not locate the intermediate cement PJR, therefore, a field ticket showing well name, casing string and cement volume is attached.
As-Drilled GPS data was taken when conductor was set.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Ashley Noonan

Title: Sr. Regulatory Analyst Date: _____ Email: regulatory@bonanzacrk.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
401566788	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
401566781	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
401566761	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401566765	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401566773	PDF-MWD/LWD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401566774	PDF-MWD/LWD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401566777	LAS-MWD/LWD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401566786	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402801412	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402801462	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402801463	LAS-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402801476	PDF-MWD/LWD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	GPS measurement was taken before well spud	12/04/2018
Permit	Returned to draft per operator's request. Returned to Draft 10/10/2018 due to missing cement summary for 1st liner Operator resubmitted with all attachments - 10/17/2018	03/08/2018

Total: 2 comment(s)