

FORM
5A

Rev
09/20

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071
2. Name of Operator: HIGHPOINT OPERATING CORPORATION
3. Address: 555 17TH ST STE 3700
City: DENVER State: CO Zip: 80202
4. Contact Name: Kate Miller
Phone: (720) 440-6116
Fax:
Email: regulatory@bonanzacrk.com

5. API Number 05-123-45729-00
6. County: WELD
7. Well Name: Anschutz-Williams
Well Number: 5-61-27-4956B
8. Location: QtrQtr: SWSW Section: 27 Township: 5N Range: 61W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING

Treatment Date: 03/04/2018 End Date: 03/22/2018 Date this Formation was Completed: 04/25/2018

Perforations Top: 6485 Bottom: 16074 No. Holes: 2880 Hole size: 37/100 Open Hole: ☐

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

80 STAGE WET SHOE PLUG AND PERF 13,163,441 LBS 20/40 SAND, 1,344,119 LBS 100# MESH 1,176 BBLS 15% HCL ACID, AND 198,479 BBLS SLICKWATER

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 199655 Max pressure during treatment (psi): 8450

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 0.73

Total acid used in treatment (bbl): 1176 Number of staged intervals: 80

Recycled or Reused Fluids used in treatment (bbl): 0 Flowback volume recovered (bbl): 41084

Fresh water used in treatment (bbl): 198479 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 14507560

Fracture stimulations must be reported on [FracFocus.org](https://www.fracfocus.org)

Test Information:

05/22/2018 Hours: 24 Bbl oil: 196 Mcf Gas: 98 Bbl H2O: 307

Calculated 24 hour rate: Bbl oil: 196 Mcf Gas: 98 Bbl H2O: 307 GOR: 500

Test Method: Flowing Casing PSI: 1096 Tubing PSI: 525 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1638 API Gravity Oil: 34

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6110 Tbg setting date: 04/14/2018 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

1. The bottom of the completed interval is at 1186' FSL and 494' FEL of Section 26.
2. The wellbore beyond the unit boundary setback is physically isolated by: wet shoe sub and float collar
3. HighPoint Operating Corporation certifies that none of the wellbore beyond the unit boundary setback was completed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Ashley Noonan

Title: Sr. Regulatory Analyst Date: Email: regulatory@bonanzacrk.com

Attachment List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Returned to draft per operator's request.	06/01/2018

Total: 1 comment(s)