

Document Number:
 402802337

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 72400 Contact Name: Jeff Schneider
 Name of Operator: PUBLIC SERVICE COMPANY OF COLORADO Phone: (970) 867-9437
 Address: 1123 W 3RD AVE Fax: (970) 867-9137
 City: DENVER State: CO Zip: 80223 Email: jeff@schniderenergy.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 Email: _____

COGCC contact:

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-087-07488-00
 Well Name: STORAGE UNIT Well Number: 13
 Location: QtrQtr: NWNW Section: 34 Township: 2N Range: 60W Meridian: 6
 County: MORGAN Federal, Indian or State Lease Number: _____
 Field Name: ROUNDUP Field Number: 74950

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.101410 Longitude: -104.092450
 GPS Data: GPS Quality Value: 3.6 Type of GPS Quality Value: _____ Date of Measurement: 06/30/2010

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	6554	6562	08/19/2021	B PLUG CEMENT TOP	6504

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	17+1/2	13+3/8	H-40	48	0	311	300	311	0	VISU
1ST	13+3/8	9+5/8	K-55	36	0	89	40	89	0	VISU
TAPER	7+7/8	5+1/2	K-55	15.5	89	6654	1435	6654	89	VISU

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6504 with 4 sacks cmt on top. CIBP #2: Depth 5600 with 4 sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set <u>15</u>	sks cmt from <u>2503</u>	ft. to <u>2373</u>	ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input type="checkbox"/>
Set <u>14</u>	sks cmt from <u>342</u>	ft. to <u>250</u>	ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>40</u>	sks cmt from <u>124</u>	ft. to <u>0</u>	ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at 342 ft. with 60 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing
 Surface Plug Setting Date: 08/23/2021 Cut and Cap Date: 09/08/2021 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 16

*Wireline Contractor: Pioneer Energy Services *Cementing Contractor: Basic Energy Services.

Type of Cement and Additives Used: Class G with 2% CACLII

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

8/20/21: Top perf changed from 360' to 342' per Diana Burn.
 8/23/21: Tagged cement @ 250'. Ran tubing to 124'. Mixed and pumped 40 sack of cement from 126' to surface.
 9/8/21: Check and found cement to surface both inside and out side of the 9-5/8" Cut and Cap.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jeff Schneider
 Title: Consultant Date: _____ Email: jeff@schneiderenergy.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

<u>COA Type</u>	<u>Description</u>

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
402802366	CEMENT BOND LOG
402802370	CEMENT JOB SUMMARY
402802371	CEMENT JOB SUMMARY
402802372	OTHER
402802374	WIRELINER JOB SUMMARY
402823798	WELLBORE DIAGRAM

Total Attach: 6 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)