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**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 72400 Contact Name: Jeff Schneider  
 Name of Operator: PUBLIC SERVICE COMPANY OF COLORADO Phone: (970) 867-9437  
 Address: 1123 W 3RD AVE Fax: (970) 867-9137  
 City: DENVER State: CO Zip: 80223 Email: jeff@schneiderenergy.com

**For "Intent" 24 hour notice required,** Name: \_\_\_\_\_ Tel: \_\_\_\_\_  
 Email: \_\_\_\_\_  
**COGCC contact:**

Type of Well Abandonment Report:  Notice of Intent to Abandon  Subsequent Report of Abandonment

API Number 05-087-07480-00 Well Number: 8  
 Well Name: STORAGE UNIT  
 Location: QtrQtr: SENW Section: 22 Township: 2N Range: 60W Meridian: 6  
 County: MORGAN Federal, Indian or State Lease Number: \_\_\_\_\_  
 Field Name: ROUNDUP Field Number: 74950

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 40.125940 Longitude: -104.086840  
 GPS Data: GPS Quality Value: 1.2 Type of GPS Quality Value: \_\_\_\_\_ Date of Measurement: 06/30/2010  
 Reason for Abandonment:  Dry  Production Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_  
 Casing to be pulled:  Yes  No Estimated Depth: \_\_\_\_\_  
 Fish in Hole:  Yes  No If yes, explain details below  
 Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below  
 Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	6445	6451	08/11/2021	B PLUG CEMENT TOP	6405

Total: 1 zone(s)

**Casing History**

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	17+1/2	13+3/8	K-55	48	0	294	320	294	0	VISU
1ST	13+3/8	9+5/8	K-55	36	0	81	40	81	0	VISU
TAPER	7+7/8	5+1/2	J-55	15.5	81	6520	1200	6520	81	VISU

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6405 with 4 sacks cmt on top. CIBP #2: Depth 5500 with 4 sacks cmt on top.  
 CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set <u>20</u> sks cmt from <u>2852</u> ft. to <u>2680</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input type="checkbox"/>
Set <u>30</u> sks cmt from <u>350</u> ft. to <u>0</u> ft.	Plug Type: <u>ANNULUS</u>	Plug Tagged: <input type="checkbox"/>
Set <u>15</u> sks cmt from <u>60</u> ft. to <u>0</u> ft.	Plug Type: <u>OPEN HOLE</u>	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at 350 ft. with 45 sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged:   
 Set \_\_\_\_\_ sacks at surface  
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
 Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 27  
 Surface Plug Setting Date: 08/12/2021 Cut and Cap Date: 09/08/2021

\*Wireline Contractor: STS Wireline \*Cementing Contractor: Basic Energy Services  
 Type of Cement and Additives Used: Class G with 2% CACLII  
 Flowline/Pipeline has been abandoned per Rule 1105  Yes  No

**Technical Detail/Comments:**

8/11/21: Plug depth changed from 2400'-2500' to 2840'-2740' per Diana Burn.  
 8/12/21: Tried to pulled 5-1/2" tapered string from 81' to surface with no success. Proceeded with plugging operations per Diana Burn.  
 9/8/21: Ran 1" between 9-5/8" and 5-1/2" casing and tagged up at 60'. Mixed and pumped 15 sacks of cement to bring cement to surface.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jeff Schneider  
 Title: Consultant Date: \_\_\_\_\_ Email: jeff@schneiderenergy.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:** \_\_\_\_\_

<b>COA Type</b>	<b>Description</b>

### Attachment List

<u>Att Doc Num</u>	<u>Name</u>
402799968	CEMENT BOND LOG
402799970	OTHER
402799978	OTHER
402799982	CEMENT JOB SUMMARY
402823045	CEMENT JOB SUMMARY
402823160	WELLBORE DIAGRAM
402823171	WIRELINER JOB SUMMARY
402823172	WIRELINER JOB SUMMARY

Total Attach: 8 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)