

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/23/2021

Submitted Date:

09/23/2021

Document Number:

699304315**FIELD INSPECTION FORM**Loc ID 328764 Inspector Name: Revas, Robbie On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1001 NOBLE ENERGY WAYCity: HOUSTON State: TX Zip: 77070**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**16 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		NBL_DJBU_Inspections@NB LENERGY.COM	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
248604	WELL	SI	11/01/2019	GW	123-16402	UPRC 17-5Q	SI

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:	adequate		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	adequate		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒

Spills:					
Type	Area	Volume			

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	SEPARATOR		
Comment:	barbless wire		
Corrective Action:		Date:	
Type	IGNITOR/COMBUSTOR		
Comment:	Ag panel		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	barbless wire		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Ag panel		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Gas Meter Run	# 1		
Comment:	South house, card indicates that calibration is not current		
Corrective Action:	Comply with Rule 430, Proof of calibration may be provided on a Field Inspection Resolution Report (FIRR).		Date: 10/23/2021
Type: Bradenhead	# 1		

Comment: partially exposed at surface		Date:
Corrective Action:		Date:
Type: Emission Control Device	# 2	
Comment:		
Corrective Action:		Date:
Type: Ancillary equipment	# 6	
Comment: automation		
Corrective Action:		Date:
Type: Bird Protectors	# 4	
Comment:		
Corrective Action:		Date:
Type: Gas Meter Run	# 1	
Comment: North house, card indicates current calibration		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	<100 BBLS	PBV CONCRETE		,
Comment:					
Corrective Action:		Date:			

Paint

Condition	
Other (Content)	
Other (Capacity)	60 bbl
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment: shares containment with crude tanks					
Corrective Action:		Date:			
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	3	300 BBLS	STEEL AST		,
Comment:					
Corrective Action:		Date:			

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
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Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

Wells Served By Facilities Above**AirsID**

API Number

API Number

AirsID

123-30872

123-30921

123-16402

123-30882

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 248604 Type: WELL API Number: 123-16402 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: SI

Corrective Action: _____

Date: _____

BradenHeadDate of Last Brhd Test: 07/02/2021Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 0Fluid Type: NONEEnd Surf Csg Pressure: 0Comment: appears to be plumbed to surface

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary On Thursday 9/23/2021 at approximately 1030 hrs. I, Inspector Robbie Revas, Conducted an on-site inspection at a Chevron/Noble location: Inspection based on 48 hr. notice Form 42 MIRU Doc # 402812855</p> <p style="text-align: center;">UPRC 17-5Q at API #05-123-16402 in Weld County Colorado.</p> <p>While there, I observed a wellsite and tank battery, SI at the time of inspection. During this inspection the following possible compliance issues were observed: 430 Measurement of gas: Card in south meter house indicates that calibration is not current, CA date 10-23-2021. See attached photos. Location: dry, Weather: clear. A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.</p>	revasr	09/23/2021

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699304316	location pics	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5539351