

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/20/2021

Submitted Date:

09/21/2021

Document Number:

688311244

**FIELD INSPECTION FORM**

Loc ID 472938 Inspector Name: Sherman, Susan On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Operator Information:**

OGCC Operator Number: 10633  
Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC  
Address: 1801 CALIFORNIA STREET #2500  
City: DENVER State: CO Zip: 80202

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

4 Number of Comments  
0 Number of Corrective Actions  
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Gardner, John		john.gardner@crestonepr.com	
Crestone Peak	303-268-3703	cogcc.inspections@crestonepr.com	Watkins Office Phone #

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
473325	WELL	XX	03/13/2020		005-07473	GRANDE 4-65 20-19 1CH	DG

**General Comment:**

[Surface Cementing Inspection](#)

**Inspected Facilities**Facility ID: 473325 Type: WELL API Number: 005-07473 Status: XX Insp. Status: DG**Well Drilling**Rig: Rig Name: Ensign 122 Pusher/Rig Manager: Ricky/Tyler  
Permit Posted: SATISFACTORY Access Sign: SATISFACTORY**Well Control Equipment:**Pipe Ram: \_\_\_\_\_ Blind Ram: \_\_\_\_\_ Hydril Type: \_\_\_\_\_  
Pressure Test BOP: \_\_\_\_\_ Test Pressure PSI: \_\_\_\_\_ Safety Plan: \_\_\_\_\_**Drill Fluids Management:**Lined Pit: NO Unlined Pit: NO Closed Loop: YES Semi-Closed Loop: NO  
Multi-Well: YES Disposal Location: commericalComment: TD 2298'  
Pipe set 2287.6', 9 5/8"  
57 centralizers used  
Pusher will check with cuttings truckers about covering loads

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**Cement****Cement Contractor**Contractor Name: Schlumberger/Zac Contractor Phone: \_\_\_\_\_**Surface Casing**Cement Volume (sx): 1165 Circulate to Surface: YES  
Cement Fall Back: \_\_\_\_\_ Top Job, 1" Volume: \_\_\_\_\_**Intermediate Casing**

Cement Volume (sxs): \_\_\_\_\_ Good Return During Job: \_\_\_\_\_

**Production Casing**

Cement Volume (sx): \_\_\_\_\_ Good Return During Job: \_\_\_\_\_

**Plugging Operations**

Depth Plugs(feet range): \_\_\_\_\_ Cement Volume (sx): \_\_\_\_\_

Good Return During Job: \_\_\_\_\_ Cement Type: \_\_\_\_\_

Comment: Safety Meeting, 10 people present  
Started pumping cement job at 12:30 pm.  
Pressure tested lines to 1000 psi and 3000 psi, popoff at 1500 psi. Pusher will discuss  
with workers about walking over the high pressure cement line during pumping.  
40 bbls water spacer  
300 bbls Class C cement, 14.2 ppg (checked on scale), rate varied from 4.6 to 2.7 bpm  
throughout job (pump maintenance needed to hold rate), <400 psi  
Cement returns to surface at 100 bbl displacement with 70 bbls estimated back to tank.  
Clean up cement on ground at bottom silo connections.

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688311245	Crestone Grande 4-65 20-19 1CH scem	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5538721">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5538721</a>