

**FORM
INSP**Rev
X/20

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

09/20/2021

Submitted Date:

09/21/2021

Document Number:

688311244

FIELD INSPECTION FORM
 Loc ID 472938 Inspector Name: Sherman, Susan On-Site Inspection ☐ 2A Doc Num:
Operator Information:

OGCC Operator Number: 10633

Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC

Address: 1801 CALIFORNIA STREET #2500

City: DENVER State: CO Zip: 80202

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

4 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested
**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**
Contact Information:

Contact Name	Phone	Email	Comment
Gardner, John		john.gardner@crestonepr.com	
Crestone Peak	303-268-3703	cogcc.inspections@crestonepr.com	Watkins Office Phone #

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
473325	WELL	XX	03/13/2020		005-07473	GRANDE 4-65 20-19 1CH	DG

General Comment:

Surface Cementing Inspection

Inspected FacilitiesFacility ID: 473325 Type: WELL API Number: 005-07473 Status: XX Insp. Status: DG**Well Drilling**

Rig: Rig Name: Ensign 122 Pusher/Rig Manager: Ricky/Tyler
 Permit Posted: SATISFACTORY Access Sign: SATISFACTORY

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: NO Unlined Pit: NO Closed Loop: YES Semi-Closed Loop: NO
 Multi-Well: YES Disposal Location: commerical

Comment: TD 2298'
Pipe set 2287.6', 9 5/8"
57 centralizers used
Pusher will check with cuttings truckers about covering loads

Corrective Action: _____ Date: _____

Cement**Cement Contractor**

Contractor Name: Schlumberger/Zac Contractor Phone: _____

Surface Casing

Cement Volume (sx): 1165 Circulate to Surface: YES
 Cement Fall Back: _____ Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____ Good Return During Job: _____

Production Casing

Cement Volume (sx): _____ Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____ Cement Volume (sx): _____

Good Return During Job: _____ Cement Type: _____

Comment: Safety Meeting, 10 people present
Started pumping cement job at 12:30 pm.
Pressure tested lines to 1000 psi and 3000 psi, popoff at 1500 psi. Pusher will discuss
with workers about walking over the high pressure cement line during pumping.
40 bbls water spacer
300 bbls Class C cement, 14.2 ppg (checked on scale), rate varied from 4.6 to 2.7 bpm
throughout job (pump maintenance needed to hold rate), <400 psi
Cement returns to surface at 100 bbl displacement with 70 bbls estimated back to tank.
Clean up cement on ground at bottom silo connections.

Corrective Action: _____ Date: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/webblink/>) and search by document number:

Document Num	Description	URL
688311245	Crestone Grande 4-65 20-19 1CH scem	http://ogccwebblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5538721