

FORM
17Rev
11/20State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:

BRADENHEAD TEST REPORT

Step 1. Before opening any valves, record all tubing and casing pressures as found.
Step 2. Collect liquid and gas samples as required; consult Bradenhead Testing and Reporting Instructions and Guidance for field specific Orders at <http://cogcc.org/reg.html#/opguidance>
Step 3. Conduct Bradenhead test.
Step 4. Submit Form 17 within 10 days of test. Attach a wellbore diagram if not previously submitted or if wellbore configuration has changed since last wellbore diagram was submitted.
Step 5. Submit sample analytical results via Form 43.

1. OGCC Operator Number: 10550 3. BLM Lease No: _____
2. Name of Operator: Mustang Resources, LLC
4. API Number: 05-045-06647 5. Multiple completion? ☐ Yes ☐ No
6. Well Name: DOWNING Number: 25-21-A-6S-94W
7. Location (QtrQtr, Sec, Twp, Rng, Meridian): NENW SEC25-T6S-R94W 6PM
8. County Garfield 9. Field Name: Rulison
10. Minerals: ☒ Fee ☐ State ☐ Federal ☐ Indian

11. Date of Test: 9-8-2021

12. Well Status: ☒ Flowing
☐ Shut In ☐ Gas Lift
☐ Pumping ☐ Injection
☐ Clock/Intermitter
☐ Plunger Lift

13. Number of Casing Strings:
☐ Two ☐ Three ☐ Liner?

14. EXISTING PRESSURES

| Record all pressures as found | Tubing: _____ | Tubing: _____ | Prod Csg _____ | Intermediate _____ | Surf. Csg _____ |
|-------------------------------|---------------|---------------|----------------|--------------------|-----------------|
| | Fm: 25 | Fm: _____ | Fm: 25 | Csg: _____ | Q |

BRADENHEAD TEST

With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (Bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals.
Describe character of flow in "Bradenhead Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper
Describe fluid type in "Bradenhead Fluid" column: H = Water H₂O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None

| Elapsed Time (Min:Sec) | Fm: Tubing | Fm: Tubing | Prod Csg PSIG | Intermedia Csg PSIG | Bradenhead Flow: | Bradenhead Fluid: |
|---|------------|------------|---------------|---------------------|------------------|-------------------|
| 5:00 | 25 | | 25 | | Q | Q |
| 10:00 | 25 | | 25 | | Q | Q |
| 15:00 | 25 | | 25 | | Q | Q |
| 20:00 | 25 | | 25 | | Q | Q |
| 25:00 | 25 | | 25 | | Q | Q |
| 30:00 | 25 | | 25 | | Q | Q |
| | | | | | | |
| Instantaneous Bradenhead PSIG at end of test: > Q | | | | | | |

Character of Bradenhead fluid:
☐ Clear ☐ Fresh
☐ Sulfur ☐ Salty ☐ Black
Other:(describe)
None

INTERMEDIATE CASING TEST

With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals.

Describe character of flow in "Intermediate Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper
Describe fluid type in "Intermediate Fluid" column: H = Water H₂O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None.

| Elapsed Time (Min:Sec) | Fm: Tubing | Fm: Tubing: | Prod Csg PSIG | Intermediate Csg PSIG | Intermediate Flow: | Intermediate Fluid: |
|---|---------------|----------------|------------------|--------------------------|-----------------------|------------------------|
| Buried valve? <input type="checkbox"/> Yes <input type="checkbox"/> No | | | | | | |
| Confirmed open? <input type="checkbox"/> Yes <input type="checkbox"/> No | | | | | | |
| INTERMEDIATE SAMPLE TAKEN? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Gas <input type="checkbox"/> Liquid | | | | | | |
| Character of Intermediate fluid: <input type="checkbox"/> Clear <input type="checkbox"/> Fresh <input type="checkbox"/> Sulfur <input type="checkbox"/> Salty <input type="checkbox"/> Black Other:(describe) <u> </u> | | | | | | |
| Instantaneous Intermediate Casing PSIG at end of test: > <u> </u> | | | | | | |

Comments:

No intermediate casing.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed By: Doug Wagoner

Title: Field operator

Phone: 0970-326-3141

Signed: Doug Wagoner

Title:

Date: 9-8-2021

Witnessed By:

Title:

Agency: