aldstrack, or despen a vellop and the caling and/or connect configuration of a vellope. If any stempt has been made to set if the vell has been well, the operator shall all outfund in Srin St. (Completed Interval Report) per Rule 311. Completion Type ▼ Final completion Preliminary completion OGCC Operator Number:	FORM State of Colorado
1220 Textu Difference Sale Both Both Both Both Both Both Both Both	5 Oil and Gas Conservation Commission
Per Rule 308A, this form and all required attachments shall be aubmitted atter completing the drilling operations to drill. Data NetWorks and atter charging the cosing and or charging and or cha	12/20 1120 Lincoin Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-
aldstrack, or despen a vellop and after changing the casing and/or center configuration of a velloper, if rank to make the vellop of period in the vellop of the vellop	DRILLING COMPLETION REPORT Date Received:
OGCC Operator Number: 96850 Contact Name: Jeff Kirtland Name of Operator: TEP ROCKY MOUNTAIN LLC Phone: (970) 263-2736 Address: PO BOX 370 Fax:	Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.
Name of Operator: TEP ROCKY MOUNTAIN LLC Phone: (970) 263-2736 Address: PO BOX 370 Fax:	Completion Type 🔀 Final completion 📄 Preliminary completion
Address: P0 BOX 370 Fax: City: PARCHUTE State: CO Zip: 81635 Email: jkirtland@terraep.com API Number 05-103-12480-00 County: RIO BLANCO Well Name: FEDERAL Well Number: RG 42-18-297 Location: Otr Otr: NWNE Section: 18 Township: 25 Range: 97W Meridian: 6 Footage at surface: Distance: 675 feet Direction: FNL Distance: 2100 feet Direction: FEL Footage at surface: Distance: 675 feet Direction: FNL Distance: 2100 feet Direction: FEL As Drilled Latitude: 39.881772 As Drilled Longitude: -108.322724 State: FEL/FWL GPS Data: GPS Quality Value: 2.4 Type of GPS Quality Value: PDOP Date of Measurement: 12/24/2020 FNL/FSL FEL/FWL Sec: 18 Twp: 2.5 Rng: 97W Ent/FSL FEL/FWL ** If directional footage at Bottom Hole Dis: 15	OGCC Operator Number: 96850 Contact Name: Jeff Kirtland
City: PARACHUTE State: CO Zip: 81635 Email: jkirtland@terraep.com API Number 05-103.12460-00 County: RIO BLANCO Well Name: FEDERAL Well Number: RG 42.18-297 Location: QtrQtr: NWNE Section: 18 Township: 2S Range: 97W Meridian: 6 Footage at surface: Distance: 675 feet Direction: FNL Distance: 2100 feet Direction: FEL As Drilled Latitude: 39.881772 As Drilled Longitude: -108.322724 GPS Quality Value: 2.4 Type of GPS Quality Value: PDOP Date of Measurement: 12/24/2020 *** If directional footage at Top of Prod. Zone Dist: 1425 feet Direction: FNL Dist: 734 feet Direction: FEL/FWL *** If directional footage at Bottom Hole Dist: 1582 feet Direction: FNL Sec: 792 feet Direction: FEL *** If directional footage at Bottom Hole Dist: 1582 Reg: 97W	Name of Operator: TEP ROCKY MOUNTAIN LLC Phone: (970) 263-2736
API Number 05-103-12460-00 County: RIO BLANCO Well Name: FEDERAL Well Number: RG 42-18-297 Location: QtrQtr: NWNE Section: 18 Township: 2S Range: 97W Meridian: 6 Footage at surface: Distance: 675 feet Direction: FNL Distance: 2100 feet Direction: FEL As Drilled Latitude: 39.881772 As Drilled Longitude: -108.322724 Section: FEL/FWL GPS Data: GPS Quality Value: 2.4 Type of GPS Quality Value: PDOP Date of Measurement: 12/24/2020 FNL/FSL FEL/FWL FEL/FWL FEL/FWL FEL/FWL ** If directional footage at Top of Prod. Zone Dist: 1425 feet Direction: FNL Dist: 734 feet Direction: FEL/FWL ** If directional footage at Bottom Hole Dist: 1582 feet Direction: FNL/FSL FEL/FWL Sec: 18 Twp: 25 Rng: 97W Field Number: 80090 Federal, Indian or Sta	Address: PO BOX 370 Fax:
Well Name: FEDERAL Well Number: RG 42-18-297 Location: Qt/Qtr: NWNE Section: 18 Township: 2S Range: 97W Meridian: 6 FNL/FSL Distance: 075 feet Direction: FNL Distance: 2100 feet Direction: FEL/FWL Footage at surface: Distance: 39.881772 As Drilled Longitude: -108.322724 GPS Data: GPS Quality Value: 2.4 Type of GPS Quality Value: PDOP Date of Measurement: 12/24/2020 FNL/FSL FEL/FWL FEL/FWL FEL/FWL FEL/FWL ** If directional footage at Top of Prod. Zone Dist: 1425 feet Direction: FNL Dist: 734 feet Direction: FEL ** If directional footage at Bottom Hole Dist: 1582 feet Direction: FEL FEL/FWL ** If directional footage at Bottom Hole Dist: 1582 feet Direction: FEL Sec: 18 Twp: 28 Rng: 97W Fel/FWL Fel/FWL Field	City: PARACHUTE State: CO Zip: 81635 Email: jkirtland@terraep.com
Well Name: FEDERAL Well Number: RG 42-18-297 Location: Qt/Qtr: NWNE Section: 18 Township: 2S Range: 97W Meridian: 6 FNL/FSL FNL/FSL FNL/FSL FNL/FSL FEL/FWL Footage at surface: Distance: 675 feet Direction: FNL Distance: 2100 feet Direction: FEL As Drilled Latitude: 39.881772 As Drilled Longitude: -108.322724 GPS Data: GPS Quality Value: 2.4 Type of GPS Quality Value: PDOP Date of Measurement: 12/24/2020 FNL/FSL FEL/FWL FEL/FWL FEL/FWL FEL/FWL FEL/FWL ** If directional footage at Top of Prod. Zone Dist: 1425 feet Direction: FNL Dist: 734 feet Direction: FEL ** If directional footage at Bottom Hole Dist: 1425 feet Direction: FEL FEL/FWL ** If directional footage at Bottom Hole Dist: 1582 feet Direction: FEL FEL/FWL ** If directional footage at Bottom Hole<	API Number 05-103-12460-00 County: BIO BLANCO
Find	
As Drilled Latitude: 39.881772 As Drilled Longitude: -108.322724 GPS Data: GPS Quality Value: 2.4 Type of GPS Quality Value: PDOP Date of Measurement: 12/24/2020 FNL/FSL FEL/FWL FNL/FSL FEL/FWL Sec: 18 Twp: 2S Rng: 97W FNL/FSL Direction: FNL Sec: 18 Twp: 2S Rng: 97W FNL/FSL Direction: FNL Sec: 18 Twp: 2S Rng: 97W FNL/FSL Direction: FNL Sec: 18 Twp: 2S Rng: 97W FNL/FSL Direction: FL Sec: 18 Twp: 2S Rng: 97W FNL/FSL Direction: FL Sec: 18 Twp: 2S Rng: 97W FNL/FSL Direction: FL Sec: 18 Twp: 2S Rng: 97W FIEl/FWL Field Name: SULPHUR CREEK Field Name: SULPHUR CREEK Field Number: 80090 Federal, Indian or State Lease Number: COC0003453 Spud Date: (when the 1st bit hit the dirt) 02/24/2021 Date TD: 05/12/2021 Date Casing Set or D&A: 05/13/2021 Rig Release Date: 07/28/2021 Per Rule 308A.b. Well Classification: Dry OII C Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation Total Depth MD 12058 TVD* 11856 Plug Back Total Depth MD 12013 TVD* 11811 Elevations GR 6621 KB 6651 Digital Copies of ALL Logs must be Attached C List All Logs Run: CBL, NEU, (DEN/NEU in 103-10906) FULD VOLUMES USED IN DRILLING OPERATIONS (Enter "0" if a type of a fluid was not used. Do not leave blank.) Total Fluids (bbls): 5818 Fresh Water (bbls): 8501	FNL/FSL FEL/FWL
GPS Data: GPS Quality Value: 2.4 Type of GPS Quality Value: PDOP Date of Measurement: 12/24/2020 FNL/FSL FEL/FWL ** If directional footage at Top of Prod. Zone Dist: 1425 feet Direction: FNL Sec: 18 Twp: 2S Rng: 97W FRL/FSL FEL/FWL ** If directional footage at Bottom Hole Dist: 1582 feet Direction: FNL Dist: 734 feet Direction: FEL ** If directional footage at Bottom Hole Dist: 1582 feet Direction: FNL Dist: 792 feet Direction: FEL Sec: 18 Twp: 2S Rng: 97W Field Number: 80090 FEL/FWL Field Name: SULPHUR CREEK Field Number: 80090 Federal, Indian or State Lease Number: COC0003453 Field Number: 80090 Spud Date: (when the 1st bit hit the dirt) 02/24/2021 Date TD: 05/12/2021 Date Casing Set or D&A: 05/13/2021 Rig Release Date: 07/28/2021 Per Rule 308A.b. Well Classification: Observation Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation Total Depth MD 12058 TVD** 11856 Plug Back Total Depth MD 12013 TVD** 11811 Elevations GR 6621 KB 6651 Digital Copies of ALL Logs must be Attached	
FNL/FSL FEL/FWL ** If directional footage at Top of Prod. Zone Dist: 1425 feet Direction: FNL Dist: 734 feet Direction: FEL Sec: 18 Twp: 2S Rng: 97W FNL/FSL FEL/FWL ** If directional footage at Bottom Hole Dist: 1582 feet Direction: FNL Dist: 792 feet Direction: FEL/FWL ** If directional footage at Bottom Hole Dist: 1582 feet Direction: FNL Dist: 792 feet Direction: FEL/FWL ** If directional footage at Bottom Hole Dist: 1582 feet Direction: FNL Dist: 792 feet Direction: FEL/FWL *** If directional footage at Bottom Hole Dist: 1582 feet Direction: FNL Dist: 792 feet Direction: FEL/FWL *** Federal, Indian or State Lease Number: COC0003453 COC0003453 Field Number: 80090 Fold 05/13/2021 Rig alease Date: 07/28/2021 Per Rule 308A.b. Well C	
** If directional footage at Top of Prod. Zone Dist: 1425 feet Direction: FNL Dist: 734 feet Direction: FEL Sec: 18 Twp: 2S Rng: 97W FNL/FSL FEL/FWL ** If directional footage at Bottom Hole Dist: 1582 feet Direction: FNL Dist: 792 feet Direction: FEL ** If directional footage at Bottom Hole Dist: 1582 feet Direction: FNL Dist: 792 feet Direction: FEL ** If directional footage at Bottom Hole Dist: 1582 feet Direction: FNL Dist: 792 feet Direction: FEL ** If directional footage at Bottom Hole Dist: 1582 feet Direction: FNL Dist: 792 feet Direction: FEL ** If directional footage at Bottom Hole Dist: 1285 Rng: 97W Field Number: 80090 Stratigraphic Endership Bottom D&AA Of/13/2021 Rig Release Date: 07/28/2021 Per Rule 308A.b. Stratigraphic<	GPS Data: GPS Quality Value: 2.4 Type of GPS Quality Value: PDOP Date of Measurement: 12/24/2020
Sec: 18 Twp: 2S Rng: 97W Field Name: SULPHUR CREEK Field Number: Souge Souge Coccession Souge Date: (when the 1st bit hit the dirt) O2/24/2021 Date TD: O5/12/2021 Date Casing Set or D&A: O5/13/2021 Rig Release Date: O7/28/2021 Per Rule 308A.b. Well Classification: Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation Total Depth MD 12058 TVD** 11856 Plug Back Total Depth MD 12013 TVD** 11811 Elevations GR 6621 KB 6651 Digital Copies of ALL Logs must be Attached Kenter "0" if a type of a fluid was not used. Do not leave blank.) Total Fluids (bbls): 5818 Fresh Water (bbls): 8501	** If directional footage at Top of Prod. Zone Dist: 1425 feet Direction: FNL Dist: 734 feet Direction: FEL Sec: 18 Twp: 2S Rng: 97W Production: FEL
Federal, Indian or State Lease Number: COC0003453 Spud Date: (when the 1st bit hit the dirt) 02/24/2021 Date TD: 05/12/2021 Date Casing Set or D&A: 05/13/2021 Rig Release Date: 07/28/2021 Per Rule 308A.b. Well Classification: Dry Oil Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation Total Depth MD 12058 TVD** 11856 Plug Back Total Depth MD 12013 TVD** 11811 Elevations GR 6621 KB 6651 Digital Copies of ALL Logs must be Attached Elevations USED IN DRILLING OPERATIONS (Enter "0" if a type of a fluid was not used. Do not leave blank.) Total Fluids (bbls): 5818 Fresh Water (bbls): 8501	
Spud Date: (when the 1st bit hit the dirt) 02/24/2021 Date TD: 05/12/2021 Date Casing Set or D&A: 05/13/2021 Rig Release Date: 07/28/2021 Per Rule 308A.b. Well Classification: Dry Oil Cas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation Total Depth MD 12058 TVD** 11856 Plug Back Total Depth MD 12013 TVD** Ital Logs Run: Ital Logs Run: CBL, NEU, (DEN/NEU in 103-10906) FLUID VOLUMES USED IN DRILLING OPERATIONS (Enter "0" if a type of a fluid was not used. Do not leave blank.) Total Fluids (bbls): 5818 Fresh Water (bbls): 8501	Field Name: SULPHUR CREEK Field Number: 80090
Rig Release Date: 07/28/2021 Per Rule 308A.b. Well Classification: Dry Oil Cas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation Total Depth MD 12058 TVD** 11856 Plug Back Total Depth MD 12013 TVD** 11811 Elevations GR 6621 KB 6651 Digital Copies of ALL Logs must be Attached Elevations USED IN DRILLING OPERATIONS (Enter "0" if a type of a fluid was not used. Do not leave blank.) Total Fluids (bbls): 5818 Fresh Water (bbls):	Federal, Indian or State Lease Number: COC0003453
Elevations GR 6621 KB 6651 Digital Copies of ALL Logs must be Attached Image: Comparison of ALL Logs must be Attached List All Logs Run: CBL, NEU, (DEN/NEU in 103-10906) FLUID VOLUMES USED IN DRILLING OPERATIONS (Enter "0" if a type of a fluid was not used. Do not leave blank.) Total Fluids (bbls): 5818 Fresh Water (bbls): 8501	Rig Release Date: 07/28/2021 Per Rule 308A.b. Well Classification:
List All Logs Run: CBL, NEU, (DEN/NEU in 103-10906) FLUID VOLUMES USED IN DRILLING OPERATIONS (Enter "0" if a type of a fluid was not used. Do not leave blank.) Total Fluids (bbls):5818 Fresh Water (bbls):8501	Total Depth MD 12058 TVD** 11856 Plug Back Total Depth MD 12013 TVD** 11811
CBL, NEU, (DEN/NEU in 103-10906) FLUID VOLUMES USED IN DRILLING OPERATIONS (Enter "0" if a type of a fluid was not used. Do not leave blank.) Total Fluids (bbls): 5818 Fresh Water (bbls): 8501	Elevations GR 6621 KB 6651 Digital Copies of ALL Logs must be Attached
(Enter "0" if a type of a fluid was not used. Do not leave blank.) Total Fluids (bbls):5818 Fresh Water (bbls):8501	
	(Enter "0" if a type of a fluid was not used. Do not leave blank.)
Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 2683	

Casing Type			<u>C</u>		<u>i, LINER</u>	AND CEN	<u>IENT</u>			
	<u>Size of</u> <u>Hole</u>	<u>Size of</u> Casing	<u>Grade</u>	<u>Wt/Ft</u>	<u>Csg/Liner</u> <u>Top</u>	<u>Setting</u> <u>Depth</u>	Sacks Cmt	<u>Cmt Btm</u>	<u>Cmt Top</u>	<u>Status</u>
CONDUCTOR	30	20	X65	78.67	0	84	199	84	0	VISU
URF	17+1/2	13+3/8	J-55	54.5	0	1422	606	1422	0	VISU
ST	12+1/4	9+5/8	J-55	36	0	3274	221	3274	1775	CBL
ND	8+3/4	4+1/2	P-110	11.6	0	12048	1810	12058	12058 2155	
adenhead Preating threshold is commission, it moses the casing 'NO", provide c	calculated nay be subje centralizatio	per Rule 308 ect to a differ on comply wi	ent thresh	old.		a bradenhead	test area (see	Rule 207.b)	per an Order	of the
Cement work d		ring			OUT/RE	MEDIAL C		Cement top	Ceme	ent bottom
	51	inig	Cement		etting/pen u				Cente	
		FORM	IATION		NTERVA	LS AND T	EST ZON		NTS (All DST a	nd Core
F	FORMATION	N NAME		Тор	Bottom	DST	Cored		must be submit	
VASATCH				2,651		NO	NO			
VASATCH G				5,258		NO	NO			
HIO CREEK				7,081		NO	NO			
	<			7,823		NO	NO			
				10,511		NO	NO			
AMEO				,						
				10,958		NO	NO			
ROLLINS				10,958 11,109		NO NO	NO NO			
CAMEO ROLLINS COZZETTE CORCORAN				11,109						
ROLLINS						NO	NO			
ROLLINS COZZETTE CORCORAN SEGO Operator Cor The GPS "as date. No MUD logs	drilled" coo	on this well.		11,109 11,454 11,683 measure		NO NO	NO NO NO			

0:	
Signed.	
eignea.	

Print Name: Ashley Noonan

Title: Sr. Regulatory Analyst

Email: anoonan@terraep.com

Attachment Check List

Date:

Att Doc Num	Document Name	attached ?			
Attachment Chec	<u>klist</u>				
402777374	CMT Summary *	Yes	X	No	
	Core Analysis	Yes		No	X
402782094	Directional Survey **	Yes	X	No	
	DST Analysis	Yes		No	X
	Logs	Yes	X	No	
	Other	Yes		No	X
Other Attachmen	ts	-			
402777358	LAS-PULSED NEUTRON	Yes	X	No	
402777359	PDF-PULSED NEUTRON	Yes	X	No	
402777360	LAS-CBL 1ST RUN	Yes	X	No	
402777361	PDF-CBL 1ST RUN	Yes	X	No	
402777372	DIRECTIONAL DATA	Yes	X	No	

Comment	
	Stamp Upon Approval

Total: 0 comment(s)