

**FORM**  
**5A**  
Rev  
09/20

**State of Colorado**  
**Oil and Gas Conservation Commission**  
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
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Date Received:

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850  
2. Name of Operator: TEP ROCKY MOUNTAIN LLC  
3. Address: PO BOX 370  
City: PARACHUTE State: CO Zip: 81635  
4. Contact Name: Jeff Kirtland  
Phone: (970) 263-2736  
Fax: \_\_\_\_\_  
Email: jkirtland@terraep.com

5. API Number 05-103-12468-00  
6. County: RIO BLANCO  
7. Well Name: FEDERAL  
Well Number: RG 442-18-297  
8. Location: QtrQtr: NWNE Section: 18 Township: 2S Range: 97W Meridian: 6  
9. Field Name: SULPHUR CREEK Field Code: 80090

## Completed Interval

FORMATION: WILLIAMS FORK-CAMEO-COZZETTE-CORCORAN-SEGO Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING

Treatment Date: 05/26/2021 End Date: 06/08/2021 Date this Formation was Completed: 08/12/2021  
Perforations Top: 7657 Bottom: 11867 No. Holes: 504 Hole size: 35/100 Open Hole:

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

158,420 bbls of Slickwater; 7,989 gals of Biocide; 3,000 gals of Acid

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 158681 Max pressure during treatment (psi): 8101  
Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): 8.43  
Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.60  
Total acid used in treatment (bbl): 71 Number of staged intervals: 21  
Recycled or Reused Fluids used in treatment (bbl): 158420 Flowback volume recovered (bbl): 120849  
Fresh water used in treatment (bbl): 190 Disposition method for flowback: RECYCLE  
Total proppant used (lbs): 0

**Fracture stimulations must be reported on FracFocus.org**

### Test Information:

08/12/2021 Hours: 24 Bbl oil: 0 Mcf Gas: 2300 Bbl H2O: 0  
Date Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 2300 Bbl H2O: 0 GOR: \_\_\_\_\_  
Test Method: Flowing Casing PSI: 2351 Tubing PSI: 2147 Choke Size: 24/64  
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1074 API Gravity Oil: 0  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 11435 Tbg setting date: 06/20/2021 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Ashley Noonan  
Title: Sr Regulatory Analyst Date: \_\_\_\_\_ Email: anoonan@terraep.com

## Attachment List

Att Doc Num	Name
402820073	WELLBORE DIAGRAM

Total Attach: 1 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)