

**FORM
INSP**Rev
X/20

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

09/22/2021

Submitted Date:

09/22/2021

Document Number:

699304313

FIELD INSPECTION FORM
 Loc ID 332953 Inspector Name: Revas, Robbie On-Site Inspection ☐ 2A Doc Num:
Operator Information:

OGCC Operator Number: 47120

Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

4 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested
**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**
Contact Information:

Contact Name	Phone	Email	Comment
,		COGCCInspections@Oxy.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
265589	WELL	SI	02/01/2021	GW	123-21266	KOSHIO STATE 5-36A	SI

General Comment:

LocationOverall Good: ☒**Signs/Marker:**

Type	OTHER		
Comment:	entrance sign-adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date:

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 265589 Type: WELL API Number: 123-21266 Status: SI Insp. Status: SI

CementCement ContractorContractor Name: Schlumberger

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging OperationsDepth Plugs(feet range): 2500 ft.-2200 ft.Cement Volume (sx): 110Good Return During Job: YESCement Type: G

Comment: arrived on location at 1120 hrs. Schlumberger cement crew arrived at 1130. Safety meeting with all personel on location. MI, spot and RU cement Equipment. prime pump and pressure test lines to 3000 psi. begin mixing and pumping 110 sxs (23.7 bbls) 15.8 lbs. Type G cement with good returns to the tank, perforations at 2500 ft. Schlumberger crew clean up RDMO. WOC until 9-23-2021.

Corrective Action: _____

Date: _____

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary On Wednesday 9/23/2021 at approximately 1115 hrs. I, Inspector Robbie Revas, Conducted an on-site inspection at a Oxy/Ker McGee location: Form 42(PA) Doc # 402814490 48 hr. notice.</p> <p>Kashio State 5-36A at API #05-123-21266 in Weld County Colorado. While there, I observed a plugging operation, Arrived on location at 1120 hrs. Schlumberger cement crew arrived at 1130. Safety meeting with all personel on location. MI, spot and RU cement Equipment. Prime pump and pressure test lines to 3000 psi. begin mixing and pumping 110 sxs (23.7 bbls) 15.8 lbs. Type G cement with good returns to the tank, perforations at 2500 ft. estimated TOC is 2200 ft. Schlumberger crew clean up RDMO. WOC until 9-23-2021.</p> <p>During this inspection no compliance issues were observed: See attached photos. Location: dry, Weather: clear. I spoke with Ray Bishop Oxy Wellsite Supervisor about perforation depth, cement type, weight number of sxs and estimated TOC. No follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.</p>	revasr	09/22/2021

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699304314	location pics	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5538059