



**Location**

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Good Housekeeping:**

Type

OTHER

Comment: Notice to move-in, rig-up was not given in required timeframe prior to commencement of move-in, rig-up.

Corrective Action: Submit required notice as per Rule 405.e.

Date: 09/23/2021

Overall Good:

**Spills:**

Type

Area

Volume

In Containment: No

Comment:

Multiple Spills and Releases?

**Venting:**

Yes/No

Comment:

Corrective Action:

Date:

**Flaring:**

Type

Comment:

Corrective Action:

Date:

**Inspected Facilities**

Facility ID: 202563 Type: WELL API Number: 001-07968 Status: SI Insp. Status: SI

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: \_\_\_\_\_  
 Comment: SI  
 Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**BradenHead**

Date of Last Brhd Test: 05/06/2020 Annual Brhd Completed? No  
 Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: \_\_\_\_\_  
 End Surf Csg Pressure: 0  
 Comment: Annual Bradenhead test is not current. Contact COGCC engineering. 10/01/2021  
 Corrective Action: Comply with COGCC annual bradenhead testing rules. Date: \_\_\_\_\_

**Workover**

Comment: At time of inspection rig crew was in process of rigging up pulling unit. No notice was given for MIRU. Workover operations is to lay down tubing from well.  
 Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary                      On 9/21/21 at approximately 1330 I, Inspector Justin Medina conducted an on-site inspection at:                      Well Name- UPRR 60 PAN AM E 2                      Company Name- Painted Pegasus Petroleum                      API- 05-001-07968                      In Adams County Colorado.                      While there, I observed Shut in Well                      During this inspection the following possible compliance issues were observed:                      Notice to move-in, rig-up was not given in required timeframe prior to commencement of move-in, rig-up.                      Submit required notice as per Rule 405.e. 9/23/21                      Annual Bradenhead test is not current. Contact COGCC engineering.                      Comply with COGCC annual bradenhead testing rules. 10/1/21                      Before leaving location spoke with Martin Resources LLC supervisor. Was asked about what proper procedures were for blowing down a well. I informed him that there are rules in place to protect the public, that requires them to use equipment to burn the gas other than letting raw gas escape into the atmosphere to relieve pressure within proximity of neighbors. He told me he would be contacting P3 representatives to discuss plans of action to mitigate issues on location. Conversation was at approx. 1400.                      A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.                      This is a summary of inspection report.</p>	medinaj	09/21/2021

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699503187	Inspection pictures	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5536627">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5536627</a>