

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/16/2021

Submitted Date:

09/21/2021

Document Number:

697601586

FIELD INSPECTION FORMLoc ID 332971 Inspector Name: GINTAUTAS, PETER On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 46290

Name of Operator: KP KAUFFMAN COMPANY INC

Address: 1675 BROADWAY, STE 2800

City: DENVER State: CO Zip: 80202

Status Summary:☒ THIS IS A FOLLOW UP INSPECTION☐ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

3 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

| Contact Name | Phone | Email | Comment |
|------------------|--------------|----------------------------|-------------------------------------|
| Knop, Max | 303-825-4822 | MKnop@kpk.com | |
| Inspections, KPK | | cogcc@kpk.com | All KPK Inspections |
| Binschus, Chris | | chris.binschus@state.co.us | |
| MacLaren, Joe | | joe.maclaren@state.co.us | |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------------------------------|--------|-------------|------------|---------|----------------------|-------------|
| 476187 | OFF- LOCATION FLOWLINE | AC | 01/08/2021 | | - | Wellhead Line 21NWSW | EI |

General Comment:

Stressed vegetation area which may indicate lack of flowline integrity on off location wellhead line (facility 476187) between 123-09717 and production facilities to southwest of Cary Walking 1 well. Form 44 submitted location of flowline indicates approximate location of flowline is approximately 100 feet northwest of stressed vegetation area as shown in attached Sept2020 aerial image.

The area of possible stressed vegetation was noted by a complainant who reported that the operator was initially notified (by 200449324 complainant) of possible leak on 09/20/2020.

Operator provided report of pressure test dated 10/2/2020 in response to 6 January 2021 inspection 697601156 which was triggered by complaint 200449324.

Current complainant (402807622) has reported that Operator staff informed him verbally that flowline was located south of WCR 18.5 in general area of stressed vegetation when requested to provide approximate location prior to possible construction or excavation activities.

Inspected Facilities

Facility ID: 476187 Type: OFF- API Number: - Status: AC Insp. Status: EI

Complaint

Comment: Complaint 402807622 related to Cary Walking 1 flowline from well to Hladky-O'Gorman battery 480225
Complaint 200449324 also related to Cary Walking 1 flowline from well to Hladky-O'Gorman battery 480225

Stressed vegetation area persisted from fall 2020 (attached 2020 aerial image) to fall 2021 and is shown in attached photo from September 2021 and attached sept2020 aerial image.

Corrective Action: Due to spill 480738 at the battery terminus of flowline 476187 the system is not in operation. A flowline pressure test of line 476187 is required before the Cary Walking well can be brought back into production. That pressure test needs to be noticed to the flowline integrity group and documented as required by COGCC flowline rules.

To investigate the potential of a spill/release in the area of the stunted vegetation the operator can provide a precise and accurate map of the location of flowline 476187 by the Corrective action date. If the flowline can be shown conclusively to be north of WCR 18.5, that will be considered to be closure of the Operator's investigation of a possible spill. If the flowline is south of WCR 18.5 but more than 50 feet at it closest point to the stressed vegetation zone that will also be considered to be a closure of the Operator's Investigation.

If the the accurate and precise location of the flowline is south of WCR 18.5 and at its closest point is within 50 feet of the stressed vegetation then a soil investigation must be initiated to determine if a a reportable spill/release has occurred. That soil investigation must be initiated by the corrective action date listed

Date: 10/12/2021

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|---|---|
| 697601588 | view from WCR 18.5 of stressed vegetation area seen in previous year on aerial image attached | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5536337 |
| 697601589 | Sept 2020 aerial image showing vegetative stress | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5536338 |