

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 402792087			
Date Received: 08/26/2021			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10459 Contact Name Jeff Annable
 Name of Operator: EXTRACTION OIL & GAS INC Phone: (720) 354-4590
 Address: 370 17TH STREET SUITE 5200 Fax: ()
 City: DENVER State: CO Zip: 80202 Email: jannable@extractionog.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 123 51091 00 OGCC Facility ID Number: 477044
 Well/Facility Name: Walt Well/Facility Number: 17W-20-9N
 Location QtrQtr: SENE Section: 17 Township: 7N Range: 67W Meridian: 6
 County: WELD Field Name: WATTENBERG
 Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Srfc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ GPS Quality Value: _____ Type of GPS Quality Value: _____ Measurement Date: _____
 Longitude _____

LOCATION CHANGE (all measurements in Feet)

Well will be: HORIZONTAL (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

	FNL/FSL		FEL/FWL
<input type="text" value="2157"/>	<input type="text" value="FNL"/>	<input type="text" value="353"/>	<input type="text" value="FEL"/>

Change of **Surface** Footage **To** Exterior Section Lines:

<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
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Current **Surface** Location **From** QtrQtr Sec

Twp <input type="text" value="7N"/>	Range <input type="text" value="67W"/>	Meridian <input type="text" value="6"/>
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New **Surface** Location **To** QtrQtr Sec

Twp <input type="text"/>	Range <input type="text"/>	Meridian <input type="text"/>
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Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

<input type="text" value="1761"/>	<input type="text" value="FSL"/>	<input type="text" value="460"/>	<input type="text" value="FEL"/>
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Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

<input type="text" value="2048"/>	<input type="text" value="FNL"/>	<input type="text" value="460"/>	<input type="text" value="FEL"/>	**
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Current **Top of Productive Zone** Location **From** Sec

Twp <input type="text" value="7N"/>	Range <input type="text" value="67W"/>
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New **Top of Productive Zone** Location **To** Sec

Twp <input type="text" value="7N"/>	Range <input type="text" value="67W"/>
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Change of **Bottomhole** Footage **From** Exterior Section Lines:

<input type="text" value="1750"/>	<input type="text" value="FSL"/>	<input type="text" value="460"/>	<input type="text" value="FWL"/>
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Change of **Bottomhole** Footage **To** Exterior Section Lines:

<input type="text" value="2048"/>	<input type="text" value="FNL"/>	<input type="text" value="460"/>	<input type="text" value="FWL"/>	**
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Current **Bottomhole** Location Sec Twp Range

** attach deviated drilling plan

New **Bottomhole** Location Sec Twp Range

Is location in High Density Area? _____

Distance, in feet, to nearest building 1450, public road: 340, above ground utility: 395, railroad: 5280,

property line: 353, lease line: 0, well in same formation: 586

Ground Elevation 5104 feet Surface owner consultation date _____

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date 08/26/2021

REPORT OF WORK DONE Date Work Completed _____

- Intent to Recomplete (Form 2 also required)
- Change Drilling Plan
- Gross Interval Change
- Bradenhead Plan
- Other _____
- Request to Vent or Flare
- Repair Well
- Rule 502 variance requested. Must provide detailed info regarding request.
- Status Update/Change of Remediation Plans for Spills and Releases
- E&P Waste Mangement Plan
- Beneficial Reuse of E&P Waste

COMMENTS:

CASING PROGRAM

<u>Casing Type</u>	<u>Size of Hole</u>	<u>Size of Casing</u>	<u>Grade</u>	<u>Wt/Ft</u>	<u>Csg/Liner Top</u>	<u>Setting Depth</u>	<u>Sacks Cmt</u>	<u>Cmt Btm</u>	<u>Cmt Top</u>
CONDUCTOR	24	16	N/A	42	0	80	100	80	0
SURF	12+1/4	9+5/8	J-55	36	0	1500	400	1500	0
1ST	8+1/2	5+1/2	P-110	20	0	16455	2179	16455	1500

POTENTIAL FLOW AND CONFINING FORMATIONS

<u>Zone Type</u>	<u>Formation /Hazard</u>	<u>Top M.D.</u>	<u>Top T.V.D.</u>	<u>Bottom M.D.</u>	<u>Bottom T.V.D.</u>	<u>TDS (mg/L)</u>	<u>Data Source</u>	<u>Comment</u>
Groundwater	FOX HILLS	0	0	794	792	1001-10000	Field Scout Card	SAMPLE SITE ID#752844
Confining Layer	PARKMAN	3464	3452	3985	3971			
Hydrocarbon	SUSSEX	3986	3972	4567	4551			
Hydrocarbon	SHANNON	4568	4552	7083	6894			
Confining Layer	SHARON SPRINGS	7084	6895	7168	6916			
Hydrocarbon	NIOBRARA	7169	6917	16455	6927			

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million)

Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

<u>Best Management Practices</u>	
<u>No BMP/COA Type</u>	<u>Description</u>

Operator Comments:

The distance to the completed portion of the nearest well was measured to the proposed WALT WEST 17W-20-05N. This distance was measured in 2-dimensional space.

The distance to the nearest well belonging to another operator is 109' measured to HOWARD #1 (API #05-123-07328). This distance was measured in 2-dimensional space.

The HOWARD #1 (API #05-123-07328) is less than 150' from the proposed wellbore. Since this well is "PA" a stimulation setback consent is not required.

Changes made to the permit: Bottom hole/lateral moved within the same section and spacing unit.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jeff Annable
Title: EHSR Asset Coordinator Email: jannable@extractionog.com Date: 8/26/2021

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: JENKINS, STEVE Date: 9/21/2021

CONDITIONS OF APPROVAL, IF ANY:

Condition of Approval

COA Type	Description
0 COA	

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)

Attachment List

Att Doc Num	Name
402792087	SUNDRY NOTICE APPROVED-LOC-SFTY-STBK-NAME-DRLG-CSG
402792147	DIRECTIONAL DATA
402792148	DEVIATED DRILLING PLAN
402792150	WELL LOCATION PLAT
402817496	FORM 4 SUBMITTED

Total Attach: 5 Files