

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

11/22/2019

Document Number:

402246222

## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

## Operator Information

OGCC Operator Number: 10598 Contact Person: Diane Overbey  
Company Name: SANDRIDGE EXPLORATION & PRODUCTION LLC Phone: (405) 429-5828  
Address: 123 ROBERT S KERR AVE Email: doverbey@sandridgeenergy.com  
City: OKLAHOMA CITY State: OK Zip: 73102  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☐ No ☒

## OFF LOCATION FLOWLINE

## FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 458558 Location Type: Production Facilities  
Name: Marmot 0880 Number: S19 CTB  
County: JACKSON  
Qtr Qtr: SESE Section: 19 Township: 8N Range: 80W Meridian: 6  
Latitude: 40.645891 Longitude: -106.409662

## FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Production Line Action Type: Registration

## OFF LOCATION FLOWLINE REGISTRATION

## Flowline End Point Riser

Latitude: 40.646598 Longitude: -106.408999 PDOP: Measurement Date: 10/24/2019  
Equipment at End Point Riser: Separator

## Flowline Start Point Location Identification

Location ID: 458790 Location Type: Well Site ☐ No Location ID  
Name: Oxbow 0880 Number: S29  
County: JACKSON  
Qtr Qtr: SWSE Section: 29 Township: 8N Range: 80W Meridian: 6  
Latitude: 40.629880 Longitude: -106.395448

## Flowline Start Point Riser

Latitude: 40.630445 Longitude: -106.395977 PDOP: Measurement Date: 10/24/2019  
Equipment at Start Point Riser: Custody Transfer Point

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: HDPE Max Outer Diameter:(Inches) 6.000  
Bedding Material: Native Materials Date Construction Completed: 11/15/2019  
Maximum Anticipated Operating Pressure (PSI): 150 Testing PSI: 307  
Test Date: 11/15/2019

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 11/22/2019 Email: doverbey@sandridgeenergy.com

Print Name: Diane Overbey Title: Regulatory Analyst II

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
402246632	PRESSURE TEST
402246638	FLOWLINE LAYOUT DRAWING

Total Attach: 2 Files