

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

09/23/2020

Document Number:

402221782

**Off-Location Flowline**

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

**Operator Information**

OGCC Operator Number: 10598 Contact Person: Diane Overbey  
Company Name: SANDRIDGE EXPLORATION & PRODUCTION LLC Phone: (405) 429-5828  
Address: 123 ROBERT S KERR AVE Email: doverbey@sandridgeenergy.com  
City: OKLAHOMA CITY State: OK Zip: 73102  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☐ No ☒

**OFF LOCATION FLOWLINE**

**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 333288 Location Type: Production Facilities  
Name: MUTUAL PAD Number: 4-30  
County: JACKSON  
Qtr Qtr: SWSE Section: 30 Township: 7N Range: 80W Meridian: 6  
Latitude: 40.541977 Longitude: -106.414359

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: \_\_\_\_\_ Flowline Type: Production Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

**Flowline End Point Riser**

Latitude: 40.542190 Longitude: -106.413990 PDOP: \_\_\_\_\_ Measurement Date: 10/24/2019  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 324752 Location Type: Production Facilities ☐ No Location ID  
Name: Vaneta 1-32D Number: 295294  
County: JACKSON  
Qtr Qtr: NENE Section: 32 Township: 7N Range: 80W Meridian: 6  
Latitude: 40.540160 Longitude: -106.391286

**Flowline Start Point Riser**

Latitude: 40.540580 Longitude: -106.391470 PDOP: \_\_\_\_\_ Measurement Date: 10/24/2019  
Equipment at Start Point Riser: Custody Transfer Point

**Flowline Description and Testing**

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 3.000  
Bedding Material: Native Materials Date Construction Completed: 12/09/2016  
Maximum Anticipated Operating Pressure (PSI): 140 Testing PSI: 421  
Test Date: 12/09/2016

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 09/23/2020 Email: doverbey@sandridgeenergy.com

Print Name: Diane Overbey Title: Regulatory Analyst II

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

## Conditions of Approval

COA Type

Description

## Attachment Check List

Att Doc Num

Name

402221789	PRESSURE TEST
402227719	FLOWLINE LAYOUT DRAWING
402496293	OFF-LOCATION FLOWLINE GEODATABASE SHP

Total Attach: 3 Files

## General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)

