

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 09/23/2020 Document Number: 402221782

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10598 Contact Person: Diane Overbey Company Name: SANDRIDGE EXPLORATION & PRODUCTION LLC Phone: (405) 429-5828 Address: 123 ROBERT S KERR AVE Email: doverbey@sandridgeenergy.com City: OKLAHOMA CITY State: OK Zip: 73102 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [ ] No [X]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 333288 Location Type: Production Facilities Name: MUTUAL PAD Number: 4-30 County: JACKSON Qtr Qtr: SWSE Section: 30 Township: 7N Range: 80W Meridian: 6 Latitude: 40.541977 Longitude: -106.414359

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.542190 Longitude: -106.413990 PDOP: Measurement Date: 10/24/2019 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 324752 Location Type: Production Facilities [ ] No Location ID Name: Vaneta 1-32D Number: 295294 County: JACKSON Qtr Qtr: NENE Section: 32 Township: 7N Range: 80W Meridian: 6 Latitude: 40.540160 Longitude: -106.391286

Flowline Start Point Riser

Latitude: 40.540580 Longitude: -106.391470 PDOP: Measurement Date: 10/24/2019 Equipment at Start Point Riser: Custody Transfer Point

**Flowline Description and Testing**

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 3.000  
Bedding Material: Native Materials Date Construction Completed: 12/09/2016  
Maximum Anticipated Operating Pressure (PSI): 140 Testing PSI: 421  
Test Date: 12/09/2016

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 09/23/2020 Email: doverbey@sandridgeenergy.com

Print Name: Diane Overbey Title: Regulatory Analyst II

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ **Director of COGCC** Date: \_\_\_\_\_

## Conditions of Approval

**COA Type**

**Description**

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### Attachment Check List

**Att Doc Num**

**Name**

402221789	PRESSURE TEST
402227719	FLOWLINE LAYOUT DRAWING
402496293	OFF-LOCATION FLOWLINE GEODATABASE SHP

Total Attach: 3 Files

### General Comments

**User Group**

**Comment**

**Comment Date**

		Stamp Upon Approval

Total: 0 comment(s)

