

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/31/2019 Document Number: 402221696

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10598 Contact Person: Diane Overbey Company Name: SANDRIDGE EXPLORATION & PRODUCTION LLC Phone: (405) 429 5828 Address: 123 ROBERT S KERR AVE Email: doverbey@sandridgeenergy.com City: OKLAHOMA CITY State: OK Zip: 73102 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes No

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 446527 Location Type: Production Facilities Name: Pintail Number: 16 County: JACKSON Qtr Qtr: NESW Section: 16 Township: 7N Range: 80W Meridian: 6 Latitude: 40.573971 Longitude: -106.382214

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Dump Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.573410 Longitude: -106.382900 PDOP: Measurement Date: 10/24/2019 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 446174 Location Type: Production Facilities No Location ID Name: Bighorn 0780 Number: 17 County: JACKSON Qtr Qtr: NENW Section: 17 Township: 7N Range: 80W Meridian: 6 Latitude: 40.583103 Longitude: -106.400892

Flowline Start Point Riser

Latitude: 40.582400 Longitude: -106.401260 PDOP: Measurement Date: 10/24/2019 Equipment at Start Point Riser: Custody Transfer Point

**Flowline Description and Testing**

Type of Fluid Transferred: Produced Water Pipe Material: HDPE Max Outer Diameter:(Inches) 10.000  
Bedding Material: Native Materials Date Construction Completed: 07/20/2018  
Maximum Anticipated Operating Pressure (PSI): 250 Testing PSI: 564  
Test Date: 07/20/2018

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: \_\_\_\_\_ Flowline Type: Production Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

**Flowline End Point Riser**

Latitude: 40.573410 Longitude: -106.382900 PDOP: \_\_\_\_\_ Measurement Date: 10/24/2019  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 439603 Location Type: Production Facilities  No Location ID  
Name: Gregory 0780 Number: 1-09H  
County: JACKSON  
Qtr Qtr: SWSW Section: 9 Township: 7N Range: 80W Meridian: 6  
Latitude: 40.585223 Longitude: -106.387783

**Flowline Start Point Riser**

Latitude: 40.583530 Longitude -106.388790 PDOP: \_\_\_\_\_ Measurement Date: 10/24/2019  
Equipment at Start Point Riser: Custody Transfer Point

**Flowline Description and Testing**

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 8.000  
Bedding Material: Native Materials Date Construction Completed: 11/12/2016  
Maximum Anticipated Operating Pressure (PSI): 140 Testing PSI: 400  
Test Date: 11/12/2016

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: \_\_\_\_\_ Flowline Type: Production Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

**Flowline End Point Riser**

Latitude: 40.573410 Longitude: -106.382900 PDOP: \_\_\_\_\_ Measurement Date: 10/24/2019  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 451456 Location Type: Production Facilities  No Location ID  
Name: Refuge Number: 0780 S16  
County: JACKSON  
Qtr Qtr: NENE Section: 16 Township: 7N Range: 80W Meridian: 6  
Latitude: 40.583981 Longitude: -106.369379

**Flowline Start Point Riser**

Latitude: 40.583510 Longitude -106.369190 PDOP: \_\_\_\_\_ Measurement Date: 10/24/2019

Equipment at Start Point Riser: Custody Transfer Point

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: HDPE Max Outer Diameter:(Inches) 8.000

Bedding Material: Native Materials Date Construction Completed: 10/06/2017

Maximum Anticipated Operating Pressure (PSI): 140 Testing PSI: 430

Test Date: 10/06/2017

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 10/31/2019 Email: doverbey@sandridgeenergy.com

Print Name: Diane Overbey Title: Regulatory Analyst II

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

<b>Att Doc Num</b>	<b>Name</b>
402221712	PRESSURE TEST
402221713	PRESSURE TEST
402221725	PRESSURE TEST
402225804	OFF-LOCATION FLOWLINE GEODATABASE SHP
402226802	FLOWLINE LAYOUT DRAWING
402226859	FLOWLINE LAYOUT DRAWING
402227734	FLOWLINE LAYOUT DRAWING

Total Attach: 7 Files