

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 09/23/2020 Document Number: 402221594

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10598 Contact Person: Diane Overbey Company Name: SANDRIDGE EXPLORATION & PRODUCTION LLC Phone: (405) 429 5828 Address: 123 ROBERT S KERR AVE Email: doverbey@sandridgeenergy.com City: OKLAHOMA CITY State: OK Zip: 73102 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [ ] No [X]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 446174 Location Type: Production Facilities Name: Bighorn 0780 Number: 17 County: JACKSON Qtr Qtr: NENW Section: 17 Township: 7N Range: 80W Meridian: 6 Latitude: 40.583103 Longitude: -106.400892

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.582400 Longitude: -106.401260 PDOP: Measurement Date: 10/24/2019 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 324757 Location Type: Well Site [ ] No Location ID Name: Mutual Number: 01-17H County: JACKSON Qtr Qtr: NWNW Section: 17 Township: 7N Range: 80W Meridian: 6 Latitude: 40.584012 Longitude: -106.405631

Flowline Start Point Riser

Latitude: 40.584900 Longitude: -106.403830 PDOP: Measurement Date: 10/24/2019 Equipment at Start Point Riser: Custody Transfer Point

**Flowline Description and Testing**

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 8.000  
 Bedding Material: Native Materials Date Construction Completed: 10/10/2016  
 Maximum Anticipated Operating Pressure (PSI): 140 Testing PSI: 430  
 Test Date: 11/23/2016

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: \_\_\_\_\_ Flowline Type: Production Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 40.582400 Longitude: -106.401260 PDOP: \_\_\_\_\_ Measurement Date: 10/24/2019  
 Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 439603 Location Type: \_\_\_\_\_ Well Site  No Location ID  
 Name: Gregory 0780 Number: 1-09H  
 County: JACKSON  
 Qtr Qtr: SWSW Section: 9 Township: 7N Range: 80W Meridian: 6  
 Latitude: 40.585223 Longitude: -106.387783

**Flowline Start Point Riser**

Latitude: 40.585360 Longitude -106.388220 PDOP: \_\_\_\_\_ Measurement Date: 10/24/2019  
 Equipment at Start Point Riser: Custody Transfer Point

**Flowline Description and Testing**

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 8.000  
 Bedding Material: Native Materials Date Construction Completed: 11/10/2016  
 Maximum Anticipated Operating Pressure (PSI): 140 Testing PSI: 430  
 Test Date: 11/10/2016

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: \_\_\_\_\_ Flowline Type: Production Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 40.582400 Longitude: -106.401260 PDOP: \_\_\_\_\_ Measurement Date: 10/24/2019  
 Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 439603 Location Type: \_\_\_\_\_ Well Site  No Location ID  
 Name: Gregory 0780 Number: 1-09H  
 County: JACKSON  
 Qtr Qtr: SWSW Section: 9 Township: 7N Range: 80W Meridian: 6  
 Latitude: 40.585223 Longitude: -106.387783

**Flowline Start Point Riser**

Latitude: 40.585360 Longitude -106.388220 PDOP: \_\_\_\_\_ Measurement Date: 10/24/2019

Equipment at Start Point Riser: Custody Transfer Point

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: HDPE Max Outer Diameter:(Inches) 8.000

Bedding Material: Native Materials Date Construction Completed: 11/10/2016

Maximum Anticipated Operating Pressure (PSI): 140 Testing PSI: 430

Test Date: 11/10/2016

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: \_\_\_\_\_ Flowline Type: Production Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

**Flowline End Point Riser**

Latitude: 40.582400 Longitude: -106.401260 PDOP: \_\_\_\_\_ Measurement Date: 10/24/2019

Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 324757 Location Type: \_\_\_\_\_ Well Site \_\_\_\_\_  No Location ID

Name: Mutual Number: 01-17H

County: JACKSON

Qtr Qtr: NWNW Section: 17 Township: 7N Range: 80W Meridian: 6

Latitude: 40.584012 Longitude: -106.405631

**Flowline Start Point Riser**

Latitude: 40.584900 Longitude -106.403830 PDOP: \_\_\_\_\_ Measurement Date: 10/24/2019

Equipment at Start Point Riser: Custody Transfer Point

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: HDPE Max Outer Diameter:(Inches) 8.000

Bedding Material: Native Materials Date Construction Completed: 10/10/2016

Maximum Anticipated Operating Pressure (PSI): 140 Testing PSI: 430

Test Date: 11/23/2016

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: \_\_\_\_\_ Flowline Type: Production Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

**Flowline End Point Riser**

Latitude: 40.582400 Longitude: -106.401260 PDOP: \_\_\_\_\_ Measurement Date: 10/24/2019

Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 414127 Location Type: \_\_\_\_\_ Well Site \_\_\_\_\_  No Location ID

Name: Hebron Number: 01-18HR

County: JACKSON

Qtr Qtr: NWNE Section: 18 Township: 7N Range: 80W Meridian: 6  
Latitude: 40.584322 Longitude: -106.415828

**Flowline Start Point Riser**

Latitude: 40.583830 Longitude -106.415890 PDOP: \_\_\_\_\_ Measurement Date: 10/24/2019  
Equipment at Start Point Riser: Custody Transfer Point

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: HDPE Max Outer Diameter:(Inches) 8.000  
Bedding Material: Native Materials Date Construction Completed: 04/20/2018  
Maximum Anticipated Operating Pressure (PSI): 250 Testing PSI: 135  
Test Date: 10/18/2016

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: \_\_\_\_\_ Flowline Type: Production Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

**Flowline End Point Riser**

Latitude: 40.582400 Longitude: -106.401260 PDOP: \_\_\_\_\_ Measurement Date: 10/24/2019  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 414127 Location Type: \_\_\_\_\_ Well Site  No Location ID  
Name: Hebron Number: 01-18HR  
County: JACKSON  
Qtr Qtr: NWNE Section: 18 Township: 7N Range: 80W Meridian: 6  
Latitude: 40.584322 Longitude: -106.415828

**Flowline Start Point Riser**

Latitude: 40.583830 Longitude -106.415890 PDOP: \_\_\_\_\_ Measurement Date: 10/24/2019  
Equipment at Start Point Riser: Custody Transfer Point

**Flowline Description and Testing**

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 4.000  
Bedding Material: Native Materials Date Construction Completed: 04/20/2018  
Maximum Anticipated Operating Pressure (PSI): 140 Testing PSI: 135  
Test Date: 04/20/2018

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 09/23/2020 Email: doverbey@sandridgeenergy.com

Print Name: Diane Overbey Title: Regulatory Analyst II

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ **Director of COGCC** Date: \_\_\_\_\_

## Conditions of Approval

**COA Type**

**Description**

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### Attachment Check List

**Att Doc Num**

**Name**

402221611	PRESSURE TEST
402221613	PRESSURE TEST
402221644	PRESSURE TEST
402221662	PRESSURE TEST
402221690	PRESSURE TEST
402226848	FLOWLINE LAYOUT DRAWING
402226850	FLOWLINE LAYOUT DRAWING
402226851	FLOWLINE LAYOUT DRAWING
402496287	OFF-LOCATION FLOWLINE GEODATABASE SHP

Total Attach: 9 Files

### General Comments

**User Group**

**Comment**

**Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)

