

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

09/23/2020

Document Number:

402221594

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10598 Contact Person: Diane Overbey
Company Name: SANDRIDGE EXPLORATION & PRODUCTION LLC Phone: (405) 429 5828
Address: 123 ROBERT S KERR AVE Email: doverbey@sandridgeenergy.com
City: OKLAHOMA CITY State: OK Zip: 73102
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☐ No ☒

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 446174 Location Type: Production Facilities
Name: Bighorn 0780 Number: 17
County: JACKSON
Qtr Qtr: NENW Section: 17 Township: 7N Range: 80W Meridian: 6
Latitude: 40.583103 Longitude: -106.400892

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.582400 Longitude: -106.401260 PDOP: _____ Measurement Date: 10/24/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 324757 Location Type: _____ Well Site ☐ No Location ID
Name: Mutual Number: 01-17H
County: JACKSON
Qtr Qtr: NWNW Section: 17 Township: 7N Range: 80W Meridian: 6
Latitude: 40.584012 Longitude: -106.405631

Flowline Start Point Riser

Latitude: 40.584900 Longitude: -106.403830 PDOP: _____ Measurement Date: 10/24/2019
Equipment at Start Point Riser: Custody Transfer Point

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 8.000
Bedding Material: Native Materials Date Construction Completed: 10/10/2016
Maximum Anticipated Operating Pressure (PSI): 140 Testing PSI: 430
Test Date: 11/23/2016

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.582400 Longitude: -106.401260 PDOP: _____ Measurement Date: 10/24/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 439603 Location Type: _____ Well Site ☐ No Location ID
Name: Gregory 0780 Number: 1-09H
County: JACKSON
Qtr Qtr: SWSW Section: 9 Township: 7N Range: 80W Meridian: 6
Latitude: 40.585223 Longitude: -106.387783

Flowline Start Point Riser

Latitude: 40.585360 Longitude: -106.388220 PDOP: _____ Measurement Date: 10/24/2019
Equipment at Start Point Riser: Custody Transfer Point

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 8.000
Bedding Material: Native Materials Date Construction Completed: 11/10/2016
Maximum Anticipated Operating Pressure (PSI): 140 Testing PSI: 430
Test Date: 11/10/2016

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.582400 Longitude: -106.401260 PDOP: _____ Measurement Date: 10/24/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 439603 Location Type: _____ Well Site ☐ No Location ID
Name: Gregory 0780 Number: 1-09H
County: JACKSON
Qtr Qtr: SWSW Section: 9 Township: 7N Range: 80W Meridian: 6
Latitude: 40.585223 Longitude: -106.387783

Flowline Start Point Riser

Latitude: 40.585360 Longitude -106.388220 PDOP: Measurement Date: 10/24/2019

Equipment at Start Point Riser: Custody Transfer Point

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: HDPE Max Outer Diameter:(Inches) 8.000

Bedding Material: Native Materials Date Construction Completed: 11/10/2016

Maximum Anticipated Operating Pressure (PSI): 140 Testing PSI: 430

Test Date: 11/10/2016

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.582400 Longitude: -106.401260 PDOP: Measurement Date: 10/24/2019

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 324757 Location Type: Well Site ☐ No Location ID

Name: Mutual Number: 01-17H

County: JACKSON

Qtr Qtr: NWNW Section: 17 Township: 7N Range: 80W Meridian: 6

Latitude: 40.584012 Longitude: -106.405631

Flowline Start Point Riser

Latitude: 40.584900 Longitude: -106.403830 PDOP: Measurement Date: 10/24/2019

Equipment at Start Point Riser: Custody Transfer Point

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: HDPE Max Outer Diameter:(Inches) 8.000

Bedding Material: Native Materials Date Construction Completed: 10/10/2016

Maximum Anticipated Operating Pressure (PSI): 140 Testing PSI: 430

Test Date: 11/23/2016

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.582400 Longitude: -106.401260 PDOP: Measurement Date: 10/24/2019

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 414127 Location Type: Well Site ☐ No Location ID

Name: Hebron Number: 01-18HR

County: JACKSON

Qtr Qtr: NWNE Section: 18 Township: 7N Range: 80W Meridian: 6
Latitude: 40.584322 Longitude: -106.415828

Flowline Start Point Riser

Latitude: 40.583830 Longitude: -106.415890 PDOP: Measurement Date: 10/24/2019

Equipment at Start Point Riser: Custody Transfer Point

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: HDPE Max Outer Diameter:(Inches) 8.000

Bedding Material: Native Materials Date Construction Completed: 04/20/2018

Maximum Anticipated Operating Pressure (PSI): 250 Testing PSI: 135

Test Date: 10/18/2016

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.582400 Longitude: -106.401260 PDOP: Measurement Date: 10/24/2019

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 414127 Location Type: Well Site ☐ No Location ID

Name: Hebron Number: 01-18HR

County: JACKSON

Qtr Qtr: NWNE Section: 18 Township: 7N Range: 80W Meridian: 6

Latitude: 40.584322 Longitude: -106.415828

Flowline Start Point Riser

Latitude: 40.583830 Longitude: -106.415890 PDOP: Measurement Date: 10/24/2019

Equipment at Start Point Riser: Custody Transfer Point

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 4.000

Bedding Material: Native Materials Date Construction Completed: 04/20/2018

Maximum Anticipated Operating Pressure (PSI): 140 Testing PSI: 135

Test Date: 04/20/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 09/23/2020 Email: doverbey@sandridgeenergy.com

Print Name: Diane Overbey Title: Regulatory Analyst II

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Conditions of Approval

COA Type

Description

Attachment Check List

Att Doc Num

Name

| | |
|-----------|---------------------------------------|
| 402221611 | PRESSURE TEST |
| 402221613 | PRESSURE TEST |
| 402221644 | PRESSURE TEST |
| 402221662 | PRESSURE TEST |
| 402221690 | PRESSURE TEST |
| 402226848 | FLOWLINE LAYOUT DRAWING |
| 402226850 | FLOWLINE LAYOUT DRAWING |
| 402226851 | FLOWLINE LAYOUT DRAWING |
| 402496287 | OFF-LOCATION FLOWLINE GEODATABASE SHP |

Total Attach: 9 Files

General Comments

User Group

Comment

Comment Date

| | | |
|--|--|---------------------|
| | | Stamp Upon Approval |
|--|--|---------------------|

Total: 0 comment(s)

