

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/31/2019 Document Number: 402221499

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10598 Contact Person: Diane Overbey Company Name: SANDRIDGE EXPLORATION & PRODUCTION LLC Phone: (405) 429-5828 Address: 123 ROBERT S KERR AVE Email: doverbey@sandridgeenergy.com City: OKLAHOMA CITY State: OK Zip: 73102 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes No

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 451937 Location Type: Production Facilities Name: Shiras CTB Number: S11 County: JACKSON Qtr Qtr: NENW Section: 11 Township: 7N Range: 81W Meridian: 6 Latitude: 40.596874 Longitude: -106.456376

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.596860 Longitude: -106.458290 PDOP: Measurement Date: 10/24/2019 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 451938 Location Type: Well Site No Location ID Name: Beaver Creek Number: 0881 S10 County: JACKSON Qtr Qtr: NWNE Section: 10 Township: 7N Range: 81W Meridian: 6 Latitude: 40.598636 Longitude: -106.472430

Flowline Start Point Riser

Latitude: 40.599200 Longitude: -106.473100 PDOP: Measurement Date: 10/24/2019 Equipment at Start Point Riser: Custody Transfer Point

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: HDPE Max Outer Diameter:(Inches) 6.000
 Bedding Material: Native Materials Date Construction Completed: 10/20/2017
 Maximum Anticipated Operating Pressure (PSI): 150 Testing PSI: 310
 Test Date: 10/20/2017

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/31/2019 Email: doverbey@sandridgeenergy.com

Print Name: Diane Overbey Title: Regulatory Analyst II

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
402221525	PRESSURE TEST
402225795	OFF-LOCATION FLOWLINE GEODATABASE SHP
402226724	FLOWLINE LAYOUT DRAWING

Total Attach: 3 Files