

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/31/2019 Document Number: 402221410

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10598 Contact Person: Diane Overbey Company Name: SANDRIDGE EXPLORATION & PRODUCTION LLC Phone: (405) 429-5828 Address: 123 ROBERT S KERR AVE Email: doverbey@sandridgeenergy.com City: OKLAHOMA CITY State: OK Zip: 73102 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [] No [X]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 446174 Location Type: Production Facilities Name: Bighorn 0780 Number: 17 County: JACKSON Qtr Qtr: NENW Section: 17 Township: 7N Range: 80W Meridian: 6 Latitude: 40.583103 Longitude: -106.400892

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.582400 Longitude: -106.401260 PDOP: Measurement Date: 10/24/2019 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 458790 Location Type: Well Site [] No Location ID Name: Oxbow 0880 Number: S29 County: JACKSON Qtr Qtr: SWSE Section: 29 Township: 8N Range: 80W Meridian: 6 Latitude: 40.629880 Longitude: -106.395448

Flowline Start Point Riser

Latitude: 40.630445 Longitude: -106.395977 PDOP: Measurement Date: 10/24/2019 Equipment at Start Point Riser: Custody Transfer Point

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: HDPE Max Outer Diameter:(Inches) 6.000
Bedding Material: Native Materials Date Construction Completed: 10/02/2019
Maximum Anticipated Operating Pressure (PSI): 150 Testing PSI: 300
Test Date: 10/02/2019

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OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 10/31/2019 Email: doverbey@sandridgeenergy.com
Print Name: Diane Overbey Title: Regulatory Analyst II

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
402221509	PRESSURE TEST
402225792	OFF-LOCATION FLOWLINE GEODATABASE SHP
402227358	FLOWLINE LAYOUT DRAWING

Total Attach: 3 Files