

Document Number:
 402736346
 Date Received:
 07/01/2021

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 47120 Contact Name: CANDICE BARBER
 Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP Phone: (307) 233-4513
 Address: P O BOX 173779 Fax: _____
 City: DENVER State: CO Zip: 80217- Email: CANDICE_BARBER@OXY.COM

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 Email: _____
COGCC contact: _____

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-123-10722-00
 Well Name: FORT ST VRAIN Well Number: 14
 Location: QtrQtr: SWSE Section: 11 Township: 3N Range: 67W Meridian: 6
 County: WELD Federal, Indian or State Lease Number: _____
 Field Name: WATTENBERG Field Number: 90750

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.235970 Longitude: -104.854963
 GPS Data: GPS Quality Value: 1.5 Type of GPS Quality Value: PDOP Date of Measurement: 06/21/2021
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7158	7168	03/19/2021	B PLUG CEMENT TOP	7080
J SAND	7586	7636	03/19/2021	B PLUG CEMENT TOP	7515
DAKOTA	7743	7838	03/19/2021	B PLUG CEMENT TOP	7675

Total: 3 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J-55	24	0	521	500	521	0	VISU
1ST	7+7/8	4+1/2	I-80	11.6	0	7741	280	7741	5900	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7675 with 2 sacks cmt on top. CIBP #2: Depth 7515 with 2 sacks cmt on top.
 CIBP #3: Depth 7080 with 2 sacks cmt on top. CIBP #4: Depth 6810 with 2 sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 130 sks cmt from 2500 ft. to 2200 ft. Plug Type: CASING Plug Tagged:
 Set 110 sks cmt from 1500 ft. to 1280 ft. Plug Type: OPEN HOLE Plug Tagged:
 Set 120 sks cmt from 1280 ft. to 1078 ft. Plug Type: OPEN HOLE Plug Tagged:
 Set 150 sks cmt from 1078 ft. to 808 ft. Plug Type: OPEN HOLE Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 (Cast Iron Cement Retainer Depth)

Set 120 sacks half in. half out surface casing from 625 ft. to 379 ft. Plug Tagged:

Set 48 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 1500 ft. of 4+1/2 inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 84
 Surface Plug Setting Date: 03/29/2021 Cut and Cap Date: 06/21/2021

*Wireline Contractor: RELIANCE *Cementing Contractor: SCHLUMBERGER

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CANDICE BARBER
 Title: REGULATORY ANALYST Date: 7/1/2021 Email: DJPOSTDRILL@ANADARKO.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric Date: 9/20/2021

CONDITIONS OF APPROVAL, IF ANY: _____

Condition of Approval

COA Type

Description

0 COA

Attachment List

Att Doc Num

Name

402736346	FORM 6 SUBSEQUENT SUBMITTED
402736388	OPERATIONS SUMMARY
402736389	CEMENT BOND LOG
402736392	CEMENT JOB SUMMARY
402736393	WELLBORE DIAGRAM
402736394	WIRELINE JOB SUMMARY
402736395	OTHER

Total Attach: 7 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)