

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/16/2021

Submitted Date:

09/17/2021

Document Number:

688801000

FIELD INSPECTION FORM
 Loc ID _____ Inspector Name: _____ On-Site Inspection ☐
 Hughes, Jim _____ 2A Doc Num: _____
Operator Information:

OGCC Operator Number: 10663

Name of Operator: ENDURING RESOURCES LLC

Address: 1050 17TH STREET SUITE 2500

City: DENVER State: CO Zip: 80265

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

19 Number of Comments

6 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Walter, Kyle		kwalter@enduringresources.com	All Inspections
Hartman, Laura		lhartman@blm.gov	NRS
Huntington, Heather		hhuntington@enduringresources.com	
Fischer, Alex		alex.fischer@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
216007	WELL	PR		GW	067-07613	SOUTHERN UTE 16	EI
480754	SPILL OR RELEASE	AC	09/16/2021		-	Southern Ute 16 Produced Water Tank	EI

General Comment:

On September 16, 2021 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Enduring Resources LLC Southern Ute #16. For the most recent field inspection report of this facility, please refer to document #200278622. This site visit was in response to Spill/Release Point ID #480754. This field inspection was conducted as a courtesy to the BLM as the location is Fee/Fed. Initial Spill/Release Report Document #402813307 was received by the COGCC on September 15, 2021.

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action	L		Date:
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	AST is labeled with contents, capacity, operator contact information, and has an NFPA placard.		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Free standing sign near pump jack.		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	Posted on location signs.		
Corrective Action:			Date: _____
Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	Two chemical injection system containers near pump jack. Neither of them are in use. Stainless steel tubing protruding from ground near valve can.		
Corrective Action:	Comply with Rule 606		Date: 10/18/2021
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
Produced Water	Tank	>= 5 bbls	
Comment:	Operator reported that 46 bbl was released from the AST through a hole in the tank. Stained damp soil present outside of containment berm		
Corrective Action:	Control and contain spills/releases and clean up per Rule 912.a		Date: 10/18/2021
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	PUMP JACK		
Comment:	Guard fencing present.		
Corrective Action:			Date:
Equipment:			
Type: Gas Meter Run	# 1		corrective date
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		

Comment: Valve can.		Date:
Corrective Action:		Date:
Type: Deadman # & Marked	# 2	
Comment: The NW and SE markers were not observed during this inspection.		
Corrective Action: Install proper guy line markers per Rule 1003.a		Date: 10/01/2021
Type: Vertical Heated Separator	# 1	
Comment:		
Corrective Action:		Date:
Type: Bird Protectors	# 2	
Comment:		
Corrective Action:		Date:
Type: Pump Jack	# 1	
Comment:		
Corrective Action:		Date:
Type: Ancillary equipment	# 1	
Comment: Telemetry equipment.		
Corrective Action:		Date:
Type: Prime Mover	# 1	
Comment: Natural gas powered.		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	HEATED STEEL AST		37.079092,-107.808005
Comment: Hole in AST is the point source for Spill/Release Point ID #480754. Repair or replace tank prior to resuming use. Gauge hatch was open during this inspection.					
Corrective Action: Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e.					Date: 10/01/2021

Paint

Condition	Inadequate
Other (Content)	
Other (Capacity)	210 bbl
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Insufficient	Base Sufficient	Inadequate
Comment: Secondary containment is not sufficiently impervious to contain spilled or released materials.				
Corrective Action: Install liner material to ensure spill or released materials will be maintained within containment structure. Comply with Rule 603.o.				Date: 10/18/2021

AirsID

Wells Served By Facilities Above

API Number

AirsID

API Number

067-07613

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	216007	Type:	WELL	API Number:	067-07613	Status:	PR	Insp. Status:	EI
Facility ID:	480754	Type:	SPILL OR	API Number:	-	Status:	AC	Insp. Status:	EI

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Slope Roughening	In Process	Gravel	Pass	Material Handling And Spill Prevention	Pass	Secondary containment for chemical containers.
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	Drip pot on load out valve.

Comment: Erosional channels observed along fill slope.Corrective Action: Install or repair required BMPs per Rule 1002.f.(2)CDate: 10/01/2021**Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
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Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688801001	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5534583