

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/17/2021

Submitted Date:

09/17/2021

Document Number:

696303581

FIELD INSPECTION FORM

Loc ID: 317535 Inspector Name: PETRIE, ERICA On-Site Inspection: 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 7800
Name of Operator: BEREN CORPORATION
Address: 2020 N BRAMBLEWOOD STREET
City: WICHITA State: KS Zip: 67206

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

6 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
,	316-337-8340	reynoldsr@berexco.com	
Morgan, John		john.morgan@state.co.us	
Hanes, Shawn		haness@berexco.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
239246	WELL	IJ	02/01/2017	ERIW	123-07033	MOYER UNIT 11-29	IJ

General Comment:

This is a UIC WELL Inspection.
Annual UIC inspection.
Wells: 1 UIC well: Active Injection | IJ.

Location

Overall Good:

Signs/Marker:

Type	WELLHEAD		
Comment:	Adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:		Date:	
Corrective Action:			

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type			corrective date
Type: Other	# 1		
Comment:	Wellhead, Injection Well in Fiberglass enclosure		
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	Appears to be plumbed to surface		
Corrective Action:		Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 239246 Type: WELL API Number: 123-07033 Status: IJ Insp. Status: IJ

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: 430

UIC Routine

Inj./Tube:	Pressure or inches of Hg <u>0</u> (e.g. 30 psig or -30" Hg)	Previous Test Pressure _____	MPP _____
TC:	Pressure or inches of Hg <u>0</u>	Previous Test Pressure _____	Inj Zone: <u>JSND</u>
Brhd:	Pressure or inches of Hg <u>0</u>	Previous Test Pressure _____	Last MIT: <u>09/04/2018</u>
			AnnMTReq: _____

Comment: Active Injection.
Last MIT: 09.04.2018

Corrective Action: _____ Date: _____

Method of Injection: PUMP FEED

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel		Gravel				

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Routine Annual UIC Field Inspection	petrie	09/17/2021

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696303582	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5534419