

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/09/2021

Submitted Date:

09/09/2021

Document Number:

699503168

FIELD INSPECTION FORM

Loc ID 433796 Inspector Name: MEDINA, JUSTIN On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 10633

Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC

Address: 1801 CALIFORNIA STREET #2500

City: DENVER State: CO Zip: 80202

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

11 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
,		Cogcc.inspections@crestone pr.com	ALL INSPECTIONS

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
433795	WELL	PR	06/01/2020	OW	123-37784	Lochbuie 2E-31H D165	PR
433797	WELL	PR	06/01/2019	OW	123-37785	Lochbuie 2F-31H D165	PR
433798	WELL	PR	05/01/2020	OW	123-37786	Lochbuie 2D-31H D165	PR
433800	WELL	PR	06/01/2020	OW	123-37787	Lochbuie 2A-31H D165	PR
433801	WELL	PR	09/01/2020	OW	123-37788	Lochbuie 2G-31H D165	PR
433802	WELL	PR	06/06/2014	OW	123-37789	Lochbuie 2B-31H D165	PR
433803	WELL	PR	06/01/2020	OW	123-37790	Lochbuie 2C-31H D165	PR
434443	WELL	PR	05/01/2020	OW	123-38169	Lochbuie 2H-31H D165	PR

General Comment:

LocationOverall Good: ☒

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒**Spills:**

Type

Area

Volume

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type LOCATION

Comment: 6' chain link around all equipment.

Corrective Action:

Date:

Equipment:

corrective date

Type: Pump Jack

4

Comment: Hydraulic rod lift

Corrective Action:

Date:

Type: Bradenhead

8

Comment:

Corrective Action:

Date:

Type: Plunger Lift

4

Comment:

Corrective Action:

Date:

Type: VRU

2

Comment:

Corrective Action:

Date:

Type: Gas Meter Run

1

Comment:

Corrective Action:

Date:

Type: Ancillary equipment

1

Comment: Automation communication equipment.

Corrective Action:

Date:

Type: Horizontal Heated Separator

8

Comment:

Corrective Action:

Date:

Type: Bird Protectors

14

Comment:

Corrective Action:		Date:	
Type: Pig Station	# 1		
Comment:	Gas meter run		
Corrective Action:		Date:	
Type: Prime Mover	# 2		
Comment:	Hydraulic rod lift		
Corrective Action:		Date:	
Type: Emission Control Device	# 6		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	4	1000 BBLs	STEEL AST		,	
Comment:	750 BBL tanks, one tank is used for vapor recovery.					
Corrective Action:					Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:				Date:	

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	4	300 BBLs	PBV FIBERGLASS		,	
Comment:	280 BBL					
Corrective Action:					Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:	shares containment with oil tank				
Corrective Action:				Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: <u>433795</u>	Type: <u>WELL</u>	API Number: <u>123-37784</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>433797</u>	Type: <u>WELL</u>	API Number: <u>123-37785</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>433798</u>	Type: <u>WELL</u>	API Number: <u>123-37786</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>433800</u>	Type: <u>WELL</u>	API Number: <u>123-37787</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>433801</u>	Type: <u>WELL</u>	API Number: <u>123-37788</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>433802</u>	Type: <u>WELL</u>	API Number: <u>123-37789</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>433803</u>	Type: <u>WELL</u>	API Number: <u>123-37790</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>434443</u>	Type: <u>WELL</u>	API Number: <u>123-38169</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>

Producing WellComment: PR

Corrective Action:

Date:

BradenHeadDate of Last Brhd Test: 03/10/2021 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: -2 Fluid Type: _____End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass	Material Handling And Spill Prevention	Pass	

Comment:

Corrective Action: Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
At time of inspection location appears to be in compliance with COGCC rules. At time of inspection weather conditions were smoggy, hot, calm.	medinaj	09/09/2021

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699503169	Inspection pictures	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5532630