

Exhibit 2
Notification to Local Government
Twin Bridges Resources LLC
Helium Gas Wells

From: Denise Slavens
Sent: Wednesday, April 7, 2021 11:07 AM
To: 'Robert Lucero' <robert.lucero@lasanimascounty.org>
Subject: RE: 30-day notice to Las Animas County

Thank you Robert for confirming.

Would you happen to have some time next week, Wednesday or Thursday for a call? We would like to make sure that we are approaching the requirements for county approval and ask a few questions about the regs and procedures. We are reviewing Chapter 9 Oil and Gas Regulations to help us prepare.

Thank you,

Denise

From: Robert Lucero <robert.lucero@lasanimascounty.org>
Sent: Monday, April 5, 2021 3:35 PM
To: Denise Slavens <dslavens@twinbridgesllc.com>
Subject: Re: 30-day notice to Las Animas County

I did receive the information

From: Denise Slavens <dslavens@twinbridgesllc.com>
Sent: Tuesday, March 30, 2021 4:41 PM
To: Robert Lucero <robert.lucero@lasanimascounty.org>
Subject: RE: 30-day notice to Las Animas County

Good afternoon Mr. Lucero,

I just wanted to confirm receipt of the information sent to you yesterday, March 29.

Please let me know if you need anything else for the time being.

Thank you.

*Denise Slavens
Land/Accounting Manager
Twin Bridges LLC
475 17th St., Suite 900
Denver, CO 80202
Direct Line: 720-407-6509*

Twin Bridges LLC

From: Denise Slavens
Sent: Monday, March 29, 2021 9:10 AM
To: 'robert.lucero@lasanimascounty.org' <robert.lucero@lasanimascounty.org>
Subject: 30-day notice to Las Animas County

Mr. Lucero,

I'm writing to you regarding helium gas wells that Twin Bridges Resources, LLC proposes to develop northwest of Kim. The Colorado Oil & Gas Conservation Commission (reached at <https://cogcc.state.co.us> and 303-894-2100) requires that operators notify the relevant local government about our plan to submit an Oil and Gas Development Plan to COGCC for issuance of a Form 2B Permit. Twin Bridges will request approval from COGCC for up to 3 helium gas well locations. Well locations are proposed on private land under a surface use agreement in T30S R55W Section 1 and T29S R55W Section 35. These will be conventional vertical wells that require no fracking. There will be no hydrocarbons or produced water from the wells. After review and approvals from COGCC and the county, we anticipate drilling for the first well in Section 1 in Q3 2021. The initial phase for Twin Bridges is for exploratory wildcat wells. Long-term development could include helium gas collection using buried flowlines, an off-site skid-mounted helium unit, and periodic helium transport by truck along CR 177 and US 160. Construction and operation phases, approximate timeframes, and the anticipated traffic volumes include the following:

Pad construction (Q3 2021): 2 days. 2 vehicles RT.

Drilling (Q3 2021): 3 days. 6 vehicles RT.

Completions (Q3 2021): 7 days. 6 vehicles RT.

Productivity testing (Q3 2021): 14 days. 4 vehicles RT.

Interim reclamation (Q4 2021): 3 days. 2 vehicles RT.

Production (2022 – 2032): 15 RT vehicles/mo.

No variances will be requested from COGCC as part of the permit application. COGCC's information sheets describing review and public comment for an Oil and Gas Development Plan are attached.

Denise Slavens

Land/Accounting Manager

Twin Bridges LLC

475 17th St., Suite 900

Denver, CO 80202

Direct Line: 720-407-6509

Twin Bridges LLC