

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/14/2021

Submitted Date:

09/15/2021

Document Number:

690102611

**FIELD INSPECTION FORM**

Loc ID 332971 Inspector Name: Maclaren, Joe On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 46290  
Name of Operator: KP KAUFFMAN COMPANY INC  
Address: 1675 BROADWAY, STE 2800  
City: DENVER State: CO Zip: 80202

**Findings:**

- 2 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Gintautas, Peter		peter.gintautas@state.co.us	
		cogcc@kpk.com	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Knop, Max		mknop@kpk.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
239987	WELL	PR	02/01/2021	OW	123-07775	HLADKY-O'GORMAN 3	SI
480225	TANK BATTERY	AC	06/24/2021		-	Hladky-O'Gorman&CaryWalking1	EG
480738	SPILL OR RELEASE	AC	09/10/2021		-	Hladky-O'Gorman Header	EG

**General Comment:**

COGCC Engineering Integrity Inspection performed on September 14th 2021 in response to initial form 19 spill report Doc #402806949 received on 09/09/2021 that outlines: KPK discovered a release from the header at the Hladky-O'Gorman Tank Battery in the morning of 9/9/2021. Associated wells were immediately shut in to stop the release. A vac truck was brought in to remove pooled liquids. Release was contained within earthen berms surrounding the header. Header release was approx. 6 inches below ground surface.

Corrective Actions identified during this field inspection are outlined in the flowline section of report. Photos uploaded.

**Inspected Facilities**

Facility ID: 239987 Type: WELL API Number: 123-07775 Status: PR Insp. Status: SI

**Flowline**

#1	Type: Well Site	of Lines
----	-----------------	----------

Flowline Description

Flowline Type: Well Site Size: \_\_\_\_\_ Material: Carbon Steel  
 Variance: \_\_\_\_\_ Age: \_\_\_\_\_ Contents: Multiphase

Integrity Summary

Failures: \_\_\_\_\_ Spills: Yes Repairs Made: \_\_\_\_\_  
 Coatings: \_\_\_\_\_ H2S: \_\_\_\_\_ Cathodic Protection: \_\_\_\_\_

Pressure Testing

Witnessed: \_\_\_\_\_ Test Result: \_\_\_\_\_ Charted: \_\_\_\_\_

COGCC Rules (check all that apply)

1101. Installation and Reclamation  1102. Operations, Maintenance, and Repair  1103. Abandonment

Comment: COGCC Inspector met with KPK field personnel on location; the crew is in the process of hydro-excavating to expose the flowlines at the Hladkey-O'Gorman header (COGCC location #332971). The header is located on the southwest corner of the Hladkey-O'Gorman #3 well location. Numerous flowlines (3" OD CS) were exposed in the excavation. The failure resulting in release had not been identified at the time of this field inspection; repairs are pending. Excavation and remediation activities in response to the release are in progress.

Corrective Action: Provide information requested below to COGCC Integrity Inspector (via email) and add to CA section of COGCC supplemental form 19 spill report: (pertaining to compliance of COGCC series 1100 flowline regulations)

Date: \_\_\_\_\_

- 1) Outline root cause of failure resulting in spill (1104.k. Integrity Failure Investigation)
- 2) Measures taken to prevent a recurrence of failure (1102.l Corrosion Control)
- 3) Description of flowline repair work completed (process pipe/ 1102.j. Repair)
- 4) Confirm integrity of flowline repairs/ reconnections completed prior to returning header to service (1102.j.4 and 1102.O). Contact Inspector with schedule of pressure testing.
- 5) Ensure flowlines are isolated and depressurized; wells and isolation valves are SI/ OOSLAT to prevent unintentional release per 1102.j.7 (prior to and during time of repair).

Facility ID: 480225 Type: TANK API Number: - Status: AC Insp. Status: EG

Facility ID: 480738 Type: SPILL OR API Number: - Status: AC Insp. Status: EG

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
690102615	Signage at well	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5531682">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5531682</a>
690102616	Hydro-excavation work at flowline header	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5531683">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5531683</a>
690102617	View of location; to SW from wellhead	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5531684">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5531684</a>