

MARALEX RESOURCES, INC.

LEASE: South Shale Ridge  
FIELD: South Shale Ridge  
CONTRACTOR(S): Cross Country, MK Hydraulic  
WORK SUMMARY: Pull a 7" 23" Retrievable BP 2 7/8" Retrieving head and a 2 7/8" X 2 3/8" cross-over to T1H to 3120'. Set BP after a number of attempts. Get off BP and pull up 1 jt. Hook up to circulate down the & up csg. Circ out gas and oil. Took a 42 BW to break circ. Recovered 2 60 Bbls of waxy oil. Circ ~ 1:15. Set csg & press up to 520 psi. Watch for 15 min. Lost ~ 10 psi. Had leak on flange below BOP. Tighten flange. Set up Chart Recorder & pressure MIT. Press up to 540 psi. Held for ~ 16 minutes. Press to end of test 539 psi. Release pressure to AD chart recorder. Pull 1 jt & latch onto BP. Release BP to T.O.H. 1 1/2 ABP. Retrieving tool to change over to Return to KLX. Pull 3 7/8" bit & bit sub to T1H to ~ 3575'. Install TIW valve in the. Close <sup>block</sup> pipe rams & csg valves to SDF 4 day weekend so crew can return home to Farmington @ 4:30 pm.

**DAILY COSTS:**

Location, Signs, Road

Rig

### Rental Equipment

### Logging/Perforating

### Stimulation

## Inspection, Testing

## Cementing

### Water & Hauling

## Completion Fluids

Engr &amp; Supervision

## Tracking

## Bits, Scrapers, Reamers

Misc Compltn Exp

Misc. Supplies

\*Other:

## Tubulars

## Wellhead Equipment

Subsurface Prod Equip

## Sbsrtce Pump Repairs

### Artificial Lift Equip

### Sucker Rods

## Tanks

## Pressure Vessels

## Meters & Flowlines

## Valves & Fittings

## Motors & Engines

### Labor & Equipment

### Misc Well Equip

Other<sup>2</sup>

Total Daily Cost

Cumulative Cost

[illegible][illegible]

6353

## WELL RECORD

KB

Tbg

Landed @

Perforations: Top: Bottom:

**Packer:**

Rods:

API Pump Size:

Pump MRI No.: IN: OUT:

**Other Info:**

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WORK SUMMARY: ~~WELL~~ See Reset equipment ND WH + NU to pull rods TOH w/47  
trunks of 3/4" rods LD pump. ND WH + NU BOP set floor + tongs TOH w/43  
stands & well started picking oil. Install tubing valve & ST. Hook up hose to  
the & pump 30 BW down the to kill well TOH w/11 more stands (total of 54)  
SWEEP. @ 7:35 pm

### DAILY COSTS:

- Location, Signs, Road
- Rig
- Rental Equipment
- Logging/Perforating
- Stimulation
- Inspection, Testing
- Cementing
- Water & Hauling
- Completion Fluids
- Engr & Supervision
- Trucking
- Bits, Scrapers, Reamers
- Misc Compltn Exp
- Misc. Supplies

[illegible]

Tubulars  
Wellhead Equipment  
Subsurface Prod Equip  
Sbsrface Pump Repairs  
Artificial Lift Equip  
Sucker Rods  
Tanks  
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Meters & Flowlines  
Valves & Fittings  
Motors & Engines  
Labor & Equipment  
Misc Well Equip  
Other\*

Total Daily Cost  
Cumulative Cost

[illegible]

## WELL RECORD

KB \_\_\_\_\_  
Tbg \_\_\_\_\_  
Landed @ \_\_\_\_\_ PBTD: \_\_\_\_\_  
Perforations: Top: \_\_\_\_\_ Bottom: \_\_\_\_\_  
Packer: \_\_\_\_\_

Rods: \_\_\_\_\_  
 API Pump Size: \_\_\_\_\_  
 Pump MRI No.: IN: \_\_\_\_\_ OUT: \_\_\_\_\_  
 Other Info: \_\_\_\_\_