

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/03/2021

Submitted Date:

09/09/2021

Document Number:

698600703

FIELD INSPECTION FORM

 Loc ID 316887 Inspector Name: St John, William (Cal) On-Site Inspection 2A Doc Num: _____
Operator Information:OGCC Operator Number: 10657Name of Operator: PCR OPERATING LLCAddress: 4040 BROADWAY STREET #510City: SAN ANTONIO State: TX Zip: 78209**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:24 Number of Comments12 Number of Corrective Actions

-
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**Contact Information:**

Contact Name	Phone	Email	Comment
Schure, Kym		kym.schure@state.co.us	
Burn, Diana		diana.burn@state.co.us	
Hataway, Billy		bhataway@passcreekresources.com	
, Enforcement		dnr_cogccenforcement@state.co.us	
Hickey, Mike		michael.hickey@state.co.us	
MacLaren, Joe		joe.maclaren@state.co.us	
Pesicka, Conor		conor.pesicka@state.co.us	
Young, Rob		rob.young@state.co.us	
, Engineering		dnr_cogccengineering@state.co.us	
Abrams, Deborah		deborah.abrams@state.co.us	
Andrews, Dave		david.andrews@state.co.us	
Quint, Craig		craig.quint@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
266544	WELL	SI	01/24/2011	GW	115-06056	PRICE 13-25	SI
268516	PIT	AC	07/15/2003		-	PRICE 13-25	AC

General Comment:

Well was discovered to be actively venting through packing/cap on well. The release volume is surging as pressure builds and is released. Venting ceased and started again while Inspector was at location. Indicates the well pressure drops off to point that it is not heard until the well builds enough pressure to release again. Visual inspection around wellbore suggest that the well does not appear to bring fluids to the surface but does not preclude this possibility if repairs are not completed. Inspector called the emergency contact number on wellhead sign and spoke with contract lease operator who accepted notification of active venting. Contacted area inspector Kym Schure and notified him of discovery.

This inspection is not a follow up inspection and does not release the operator of any previously identified compliance issues requiring corrective action or response.

Location			
Lease Road:			
Type	Access		
comment:	Two track off maintained state highway/CR.		
Corrective ActionL		Date:	
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	Sign reflects that Fortigen Resources is the operator but scout card shows PCR Operating LLC is the operator of record.		
Corrective Action:	Comply with Rule 605.d	Date:	11/08/2021
Type	OTHER		
Comment:	Production Facility. Sign reflects that Fortigen Resources is the operator but scout card shows PCR Operating LLC is the operator of record.		
Corrective Action:	Comply with Rule 605.d	Date:	11/08/2021
Emergency Contact Number:			
Comment:	Emergency contact number posted on battery and well head signs. The call from inspector was answered by contract lease operator.		
Corrective Action:		Date:	
Good Housekeeping:			
Type	TRASH		
Comment:	Trash and debris inside separator house.		
Corrective Action:	Comply with Rule 606.d	Date:	09/19/2021
Type	UNUSED EQUIPMENT		
Comment:	Dryer vessel and disconnected empty 55 gallon drum on skid inside fencing at pumping unit.		
Corrective Action:	Comply with Rule 606.a	Date:	10/09/2021
Type	WEEDS		
Comment:	Vegetation has not been controlled and has grown around separator, wellhead, and inside fencing at pumping unit.		
Corrective Action:	Comply with Rule 606.c	Date:	09/19/2021
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	PUMP JACK		
Comment:	Post and wire fencing with cattle panels around pumping unit.		
Corrective Action:		Date:	
Equipment:			
Type: Ancillary equipment	# 1		corrective date

Comment:	Wellhead. Active vent at packing/cap. Rods and tubing in the wellbore.		
Corrective Action:	Comply with Rule 608.e	Date:	09/04/2021
Type: Deadman # & Marked	# 4		
Comment:	Located (4) anchors. Markers are down.		
Corrective Action:	Comply with Rule 603.j	Date:	09/24/2021
Type: Other	# 1		
Comment:	Metal building around separator and flow lines.		
Corrective Action:		Date:	
Type: Vertical Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:	At Well site. Well to Separator flowline. Electronic file does not indicate off location flowline has been registered as required by Rule 1101.b		
Corrective Action:	Comply with Rule 1101.b	Date:	10/09/2021
Type: Bradenhead	# 0		
Comment:	Bradenhead is not plumbed to surface.		
Corrective Action:	Comply with Rule 419.a.(1),(2)	Date:	09/19/2021
Type: Prime Mover	# 1		
Comment:	Electric motor.		
Corrective Action:		Date:	
Type: Flow Line	# 3		
Comment:	Separator housing.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Power control box for pumping unit prime mover.		
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:	Polish rod is connected to the bridle.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Located in separator housing.		
Corrective Action:		Date:	

Venting:

Yes/No	YES		
Comment:	Well is actively venting at wellhead packing/cap. Maintenance/mechanical issue.		
Corrective Action:	Comply with Rule 608.e and Rule 903.	Date:	09/04/2021

Flaring:

Type			
Comment:			

Corrective Action:

Date:

Inspected Facilities

Facility ID: 266544 Type: WELL API Number: 115-06056 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Electronic file indicates well is past due required MIT for SI well status. Last MIT completed 02/19/2015 document number 400798244.

Electronic file indicates no production or well status reported since 6/1/2018.

Corrective Action: Well must be either: Date: 09/19/2021

1) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each shut-in well within two (2) years of the initial shut-in date or

2) Be properly plugged and abandoned . Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report.

Submit required Form 7's to COGCC to comply with Rule 413.

Corrective action required by 10/09/2021.

Facility ID: 268516 Type: PIT API Number: - Status: AC Insp. Status: AC

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: No storm water issues noted at time of inspection.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Produced Water Lined: NO Pit ID: 268516 Lat: 40.815125 Long: -102.555282

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment: Electronic file idicates Form 27 for the pit remediation was approved by COGCC 07/03/2017 document number 401323508 but field observations indicate work has not been completed.

Corrective Action

Comply with Rule 913

Date: 09/24/2021

Fencing:

Fencing Type: None Fencing Condition: _____

Comment: _____

Corrective Action

Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Corrective Action

Date: _____

Anchor Trench Present: NO Oil Accumulation: _____ 2+ feet Freeboard: _____

Comment: _____

Corrective Action

Date: _____

Permit:	Facility ID	Permit Num	Expiration Date
	268516	1241355	
	268516	1241355	

COGCC Comments

Comment	User	Date
While researching the Price 13-25 in the electronic well file to document current conditions and outstanding compliance issues it was discovered by the inspector that there are questions surrounding the actual approved Form 10 operator for this location. At the time of inspection based on the phone call placed on 9/3/2021 to the emergency contact number posted on the wellhead sign it was believed that WME Yates LLC was the operator of record. WME Yates LLC while questioning responsibility did respond to the COGCC and had the gas leak at the wellhead repaired. Additional research indicates that the well does not belong to WME Yates LLC. Records indicate that this well was never transferred from PCR Operating LLC to Fortigen Resources LLC as submitted but remained the responsibility of PCR Operating LLC (Form 10 07/19/2018 Doc# 2302616). The assets Fortigen Resources LLC bought from PCR have since been sold to WME Yates LLC (Form 10, 05/08/2020 Doc# 402394065). Electronic file indicates Fortigen Resources no longer holds any assets registered with COGCC. PCR Operating LLC and WME Yates LLC are both active operators within the state of Colorado.	stjohnw	09/08/2021

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
698600704	Well packing/cap	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5527376
698600705	Inspection photos.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5527377