

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/02/2021

Submitted Date:

09/02/2021

Document Number:

699503150

FIELD INSPECTION FORMLoc ID 320133 Inspector Name: MEDINA, JUSTIN On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10711

Name of Operator: PAINTED PEGASUS PETROLEUM LLC

Address: 16820 BARKER SPRINGS RD #521

City: HOUSTON State: TX Zip: 77084

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

18 Number of Comments

10 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Lindley, Trent		trent.lindley@state.co.us	
Leonard, Mike		mike.leonard@state.co.us	
,		dnr_cogccengineering@state.co.us	
		fbair@p3petro.com	
Canfield, Chris		chris.canfield@state.co.us	
Burn, Diana		diana.burn@state.co.us	
		khubbard@p3petro.com	
		JM@p3petro.com	P3
Ferrin, Jeremy		jeremy.ferrin@state.co.us	
Gomez, Jason		jason.gomez@state.co.us	
Pesicka, Conor		conor.pesicka@state.co.us	
		JH@p3petro.com	
,		dnr_cogccenforcement@state.co.us	
		jmustacchia@p3petro.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
202782	WELL	SI	10/01/2019	OW	001-08187	JUANITA STATE 1	SI

General Comment:

Location			
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	No tank labels/placards/volume on open top tank see pic9		
Corrective Action:	Install sign to comply with Rule 210.d.2/14/21	Date:	02/14/2021
Emergency Contact Number:			
Comment:			
Corrective Action:			Date: _____
Good Housekeeping:			
Type	OTHER		
Comment:	Spill was observed on location near open top tank approx. 20'X14'. See pic 6.		
Corrective Action:	Control and contain spills/releases and clean up per Rule 912.a. 9/2/21	Date:	09/02/2021
Type	WEEDS		
Comment:	weeds unmanaged on location see pic 1,2,3,4,5		
Corrective Action:	Comply with Rule 603.f . 1/24/21	Date:	01/24/2021
Type	OTHER		
Comment:	No netting on open top tank see pic 7,8		
Corrective Action:	Net or fence pit to prevent access per rule 902.d. 2/15/21	Date:	02/15/2021
Type	OTHER		
Comment:	No netting to protect wildlife, what appears to be dead animals in open top tank see pic 7,8		
Corrective Action:	Install or repair wildlife protection equipment per rule 324 A.a 1/24/21	Date:	01/24/2021
Type	OTHER		
Comment:	Production logs show no gas ever produced by this well with no gas meter run on location. Flaring / venting issues may need to be addressed. Last production shows 139 BBL oil produced on 9/1/19 Well has been shut in for 2 years, is in need of MIT per COGCC Mechanical Integrity testing rules.		
Corrective Action:	Well must be either: 1) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each shut-in well within two (2) years of the initial shut-in date or 2) Be properly plugged and abandoned . Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report. 1/15/21	Date:	01/15/2021
Type	TRASH		
Comment:	Trash on location see pic 4,5		
Corrective Action:	Comply with Rule 603.f . 1/24/21	Date:	01/24/2021
Type	OTHER		
Comment:	Annual bradenhead test is not current. Contact COGCC engineering.		
Corrective Action:	Comply with COGCC annual bradenhead testing rules 9/12/21	Date:	09/12/2021
Type	OTHER		
Comment:	Stained soil/mechanical issue near pumping unit motor see pic 2.		
Corrective Action:	Comply with COGCC housekeeping rules 10/2/21	Date:	10/02/2021
Type	OTHER		
Comment:	Hydrocarbons observed in open top tank see pic 7,8		
Corrective Action:	Comply with rule 323 1/15/21	Date:	01/15/2021

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

corrective date

Type: Prime Mover	# 1		
Comment:	Gas motor		
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	Plumbed to surface		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:	Marked with steel fence post		
Corrective Action:		Date:	
Type: Vertical Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:	ECD		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	1	300 BBLS	STEEL AST		,	
Comment:						
Corrective Action:					Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
	1		Open Top		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:	Shares containment with oil tank				
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected FacilitiesFacility ID: 202782 Type: WELL API Number: 001-08187 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____Comment: SI

Corrective Action: _____ Date: _____

BradenHeadDate of Last Brhd Test: 04/28/2020 Annual Brhd Completed? _____Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____ Date: _____

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary On 9/2/21 at approximately 1330 I, Inspector Justin Medina conducted an on-site inspection at:</p> <p>Well Name- Juanita State 1 Company Name- P3 API- 05-001-08187 In Adams County Colorado.</p> <p>This is a follow up inspection for document # 699502133, 699502179 previous inspection corrective actions are delinquent.</p> <p>While there, I observed shut in well.</p> <p>During this inspection the following possible compliance issues were observed:</p> <p>No tank labels/placards/volume on open top tank see pic9 Install sign to comply with Rule 210.d.2/14/21 weeds unmanaged on location see pic 1,2,3,4,5 Comply with Rule 603.f . 1/24/21 Trash on location see pic 4,5 Comply with Rule 603.f . 1/24/21 No netting on open top tank see pic 7,8 Net or fence pit to prevent access per rule 902.d. 2/15/21 Hydrocarbons observed in open top tank see pic 7,8 Comply with rule 323 1/15/21 No netting to protect wildlife, what appears to be dead animals in open top tank see pic 7,8 Install or repair wildlife protection equipment per rule 324 A.a 1/24/21 Production logs show no gas ever produced by this well with no gas meter run on location. Flaring / venting issues may need to be addressed. Last production shows 139 BBL oil produced on 9/1/19 Well has been shut in for 2 years, is in need of MIT per COGCC Mechanical Integrity testing rules. Well must be either: 1) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each shut-in well within two (2) years of the initial shut-in date or 2) Be properly plugged and abandoned . Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report. 1/15/21 Stained soil/mechanical issue near pumping unit motor see pic 2. Comply with COGCC housekeeping rules 10/2/21 Annual bradenhead test is not current. Contact COGCC engineering. Comply with COGCC annual bradenhead testing rules 9/12/21 Spill was observed on location near open top tank approx. 20'X14'. See pic 6. Control and contain spills/releases and clean up per Rule 912.a. 9/2/21 A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. At time of inspection weather conditions were hot, calm, some cloud cover.</p>	medinaj	09/02/2021

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402801758	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5523269
699503151	Inspection Pictures	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5523267