

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/01/2021

Submitted Date:

09/02/2021

Document Number:

688500330

**FIELD INSPECTION FORM**Loc ID \_\_\_\_\_ Inspector Name: CANFIELD, CHRIS On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

OGCC Operator Number: 46290

Name of Operator: KP KAUFFMAN COMPANY INC

Address: 1675 BROADWAY, STE 2800

City: DENVER State: CO Zip: 80202

**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

6 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

| Contact Name       | Phone | Email                         | Comment         |
|--------------------|-------|-------------------------------|-----------------|
| Ferrin, Jeremy     |       | jeremy.ferrin@state.co.us     |                 |
| Brown, Kari        |       | kari.oakman@state.co.us       |                 |
| Young, Heather     |       | heather.young@state.co.us     | WQCD            |
| Axelson, John      |       | john.axelson@state.co.us      |                 |
| MacLaren, Joe      |       | joe.maclaren@state.co.us      |                 |
| Rosenberg, Kelly   |       | kelly.rosenberg@state.co.us   |                 |
| Schlagenhauf, Mark |       | mark.schlagenhauf@state.co.us |                 |
| Deranleau, Greg    |       | greg.deranleau@state.co.us    |                 |
| May, Mindi         |       | melynda.may@state.co.us       | CPW             |
| Max Knop           |       | mknop@kpk.com                 |                 |
| KP Kaufman         |       | cogcc@kpk.com                 | All Inspections |

**Inspected Facilities:**

| Facility ID | Type             | Status | Status Date | Well Class | API Num   | Facility Name                   | Insp Status |
|-------------|------------------|--------|-------------|------------|-----------|---------------------------------|-------------|
| 241040      | WELL             | PR     |             | OW         | 123-08828 | MARTIN J SCHAEFER 2             | EI          |
| 318287      | LOCATION         | AC     |             |            | -         | MARTIN J SCHAEFER-61N67W 11NWSE | EI          |
| 480698      | SPILL OR RELEASE | AC     | 08/31/2021  |            | -         | Martin J Schaefer #2 Flowline   | EI          |

**General Comment:**

Environmental inspection of Spill/Release ID 480698, related Location ID 318287, and related well API 05-123-08828.

| Inspected Facilities |        |       |          |             |           |         |    |               |    |
|----------------------|--------|-------|----------|-------------|-----------|---------|----|---------------|----|
| Facility ID:         | 241040 | Type: | WELL     | API Number: | 123-08828 | Status: | PR | Insp. Status: | EI |
| Facility ID:         | 318287 | Type: | LOCATION | API Number: | -         | Status: | AC | Insp. Status: | EI |
| Facility ID:         | 480698 | Type: | SPILL OR | API Number: | -         | Status: | AC | Insp. Status: | EI |

**Environmental****Spills/Releases:**

Type of Spill: OIL

Estimated Spill Volume: \_\_\_\_\_

Comment:

Release of oil from an off-location flowline impacted surface water in an unnamed ditch used to transfer water from the Branter Ditch (located to the west of the release point), through a wetland, to the Brighton Ditch (located to the east of the release point).

Corrective Action:

1. Operator will submit an Initial Form 27 Site Investigation and Remediation Workplan no later than COB on September 9, 2021. 2. Operator will ensure the flowline is isolated and depressurized; wells and isolation valves are SI/OOSLAT to prevent an unintentional release. 3. Operator will provide COGCC Engineering Integrity Unit with a determination of the root cause of failure (Rule 1104.k. Integrity Failure Investigation / Operator Final Determination). 4. Operator will provide COGCC Engineering Integrity Unit with a detailed description of repairs (Rule 1102.j. Repair). 5. Operator will provide COGCC Engineering Integrity Unit with a description of measures taken to prevent recurrence of failure (Rule 1102.l Corrosion Control). 6. Operator will perform flowline integrity testing to verify integrity of repairs & reconnections prior to returning the well (API 05-123-08828) to service (Rule 11102.j.4 and 1102.O). 7. Operator will provide COGCC Engineering Integrity Unit with prior notice of the schedule of repair work and pressure testing. 8. Operator will submit flowline pressure testing data and chart by means of a Form 19 Supplemental Report, or if the spill report has been closed, by means of a Supplemental Form 27. 9. Operator will notify the U.S. Army Corps of Engineers Denver Regulatory Office of the initial emergency response actions including any excavation or dredging in the unnamed ditch connecting the Branter Ditch with the Brighton Ditch and the associated wetland. 10. Operator will request the U.S. Army Corps of Engineers Denver Regulatory Office to determine if a Section 404 permit will be required both for the initial emergency response and subsequent remediation activities. 11. Operator will provide notice to COGCC EPS Kari Brown (kari.l.brown@state.co.us) and COGCC EPS Chris Canfield (chris.canfield@state.co.us) at least 48 hours prior to any sampling events or monitoring well installation.

Date: 09/09/2021

Reportable: YES

GPS: Lat \_\_\_\_\_

Long \_\_\_\_\_

Proximity to Surface Water:

Depth to Ground Water:

**Water Well Complaint:**

Lat

Long

DWR Receipt Num: \_\_\_\_\_

Owner Name: \_\_\_\_\_

GPS : \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_

Comment: \_\_\_\_\_

**COGCC Comments**

| Comment   | User     | Date       |
|---|----------|------------|
| <p>Corrective Actions are as follows:</p> <ol style="list-style-type: none"> <li>1. Operator will submit an Initial Form 27 Site Investigation and Remediation Workplan no later than COB on September 9, 2021.</li> <li>2. Operator will ensure the flowline is isolated and depressurized; wells and isolation valves are SI/OOSLAT to prevent an unintentional release.</li> <li>3. Operator will provide COGCC Engineering Integrity Unit with a determination of the root cause of failure (Rule 1104.k. Integrity Failure Investigation / Operator Final Determination).</li> <li>4. Operator will provide COGCC Engineering Integrity Unit with a detailed description of repairs (Rule 1102.j. Repair).</li> <li>5. Operator will provide COGCC Engineering Integrity Unit with a description of measures taken to prevent recurrence of failure (Rule 1102.l Corrosion Control).</li> <li>6. Operator will perform flowline integrity testing to verify integrity of repairs &amp; reconnections prior to returning the well (API 05-123-08828) to service (Rule 11102.j.4 and 1102.O).</li> <li>7. Operator will provide COGCC Engineering Integrity Unit with prior notice of the schedule of repair work and pressure testing.</li> <li>8. Operator will submit flowline pressure testing data and chart by means of a Form 19 Supplemental Report, or if the spill report has been closed, by means of a Supplemental Form 27.</li> <li>9. Operator will notify the U.S. Army Corps of Engineers Denver Regulatory Office of the initial emergency response actions including any excavation or dredging in the unnamed ditch connecting the Branter Ditch with the Brighton Ditch and the associated wetland.</li> <li>10. Operator will request the U.S. Army Corps of Engineers Denver Regulatory Office to determine if a Section 404 permit will be required both for the initial emergency response and subsequent remediation activities.</li> <li>11. Operator will provide notice to COGCC EPS Kari Brown (kari.l.brown@state.co.us) and COGCC EPS Chris Canfield (chris.canfield@state.co.us) at least 48 hours prior to any sampling events or monitoring well installation.</li> </ol> | canfielc | 09/02/2021 |

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description          | URL   |
|--------------|----------------------|---|
| 402801846    | INSPECTION SUBMITTED | <a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5523349">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5523349</a> |
| 688500333    | Inspection Photos    | <a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5523348">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5523348</a> |