

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/02/2021

Submitted Date:

09/04/2021

Document Number:

696104965

**FIELD INSPECTION FORM**Loc ID 414175 Inspector Name: Evins, Bret On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

OGCC Operator Number: 10071

Name of Operator: HIGHPOINT OPERATING CORPORATION

Address: 555 17TH ST STE 3700

City: DENVER State: CO Zip: 80202

**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

22 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		EHSRC@bonanzacrk.com	All Inspections

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
413065	WELL	PR	08/01/2020	OW	123-30586	LONGHORN B 3-36H	PR
417003	WELL	PR	10/01/2016	OW	123-31532	Longhorn B 5-36H	PR
417122	WELL	PR	05/01/2020	OW	123-31573	Longhorn G 4-36H	PR

**General Comment:**

This is a WELL / BATTERY inspection.

Well(s): 3: Producing | PR.

Battery: Active.

**Location**

<b>Lease Road:</b>			
Type	Access		
comment:	Adequate		
Corrective Action	L	Date:	

Overall Good: ☐

<b>Signs/Marker:</b>			
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	3: Wellsites.		
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	<input type="text"/>		
Corrective Action:	<input type="text"/>		
	Date:	<input type="text"/>	

Overall Good: ☐

<b>Spills:</b>					
Type	Area	Volume			

In Containment: No

Comment: ☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	SEPARATOR		
Comment:	Surrounded by earth berms.		
Corrective Action:		Date:	
Type	LOCATION		
Comment:	Barbed wire.		
Corrective Action:		Date:	
Type	PUMP JACK		
Comment:	3: Wellsites. Iron mesh panel.		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Deadman # & Marked	# 2		
Comment:	2 / 2: marked.		
Corrective Action:		Date:	

Type: Emission Control Device	# 1		
Comment:	Crude storage vapor line combustor. Controls crude oil tanks vapors. Pilots: ON.		
Corrective Action:		Date:	
Type: Flare	# 1		
Comment:	Not in use. Inactive.		
Corrective Action:		Date:	
Type: Pump Jack	# 3		
Comment:	3: Wellsites.		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 0		
Comment:			
Corrective Action:		Date:	
Type: Vertical Heater Treater	# 2		
Comment:	Surrounded by protective shed.		
Corrective Action:		Date:	
Type: Bradenhead	# 3		
Comment:	3: Wellsites. Appears plumbed to surface.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 5		
Comment:	At Battery: 1: ECD scrubber. 1: Electric power bank. 1: Line heater. Surrounded by protective shed. 2: Oil recycle pumps. Surrounded by protective shed.		
Corrective Action:		Date:	
Type: Vertical Separator	# 2		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 4		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Gas Sales. Calibration card indicates calibration within last year. Last calibration: 08/17/2021. Active w/ production.		
Corrective Action:		Date:	
Type: Prime Mover	# 3		
Comment:	3: Wellsites. Electric motors drive pump jacks.		
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	400 BBLS	STEEL AST		,
Comment:					

Corrective Action:		Date:	
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**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment: <a href="#">Shares berms w/ crude oil tanks.</a>				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	4	400 BBLS	STEEL AST		40.960383,-104.381061
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Inadequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment: <a href="#">Shares berms w/ produced H2O tanks.</a>				
Corrective Action:				Date:

**Venting:**

Yes/No	NO	
Comment:		
Corrective Action:		Date:

**Flaring:**

Type	
Comment:	
Corrective Action:	Date:

**Inspected Facilities**

Facility ID: 413065 Type: WELL API Number: 123-30586 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing | PR.

Corrective Action:

Date:

**BradenHead**

Date of Last Brhd Test: 06/04/2021 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: \_\_\_\_\_

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID: 417003 Type: WELL API Number: 123-31532 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing | PR.

Corrective Action:

Date:

**BradenHead**

Date of Last Brhd Test: 06/04/2021 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: \_\_\_\_\_

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID: 417122 Type: WELL API Number: 123-31573 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing | PR.

Corrective Action:

Date:

**BradenHead**

Date of Last Brhd Test: 06/04/2021 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: \_\_\_\_\_

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:** ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p><b>COGCC Inspection Report Summary:</b></p> <p>On THU 09/02/2021 at approximately 15:28 hrs. I, Bret Evins, conducted an on-site inspection at:  Operator Name: HIGHPOINT OPERATING CORPORATION  Location Name: Longhorn Well Pad /  Location ID: 414175  Well Name(s):  Longhorn B 3-36H, Longhorn B 5-36H, Longhorn G 4-36H .  API: 05-123-30586, 05-123-31532, 05-123-31573.  Location County: Weld County, Colorado  Weather: Mostly Sunny, dry.</p> <p>While there, I observed:  Well(s): 3: Producing   PR.  Battery: Active.</p> <p>During this inspection, NO possible compliance issues were observed.</p> <p>This is a summary of the inspection report.</p>	evinsb	09/04/2021

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696104966	Site photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5524280">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5524280</a>