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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressurees must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 10634	Contact Name and Telephone Matt Wikowsky 405-693-0955
Name of Operator: P. O. & G. Operating, LLC	No:
Address: 8547 San Felipe, Suite 3200	Email: matt_wikowsky@pogresources.com
City: Houston State: TX Zip: 77057	
API Number: 05-017-07761 OGCC Facility ID Number: 433709	
Well/Facility Name: Evan Well/Facility Number: 1	
Location QtrQtr: SWNE Section: S7 Township: 14S Range: 44W Meridian:	

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the
Attachment Checklist

	Oper	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

☒ SHUT-IN PRODUCTION WELL

INJECTION WELL

Last MIT Date:

Test Type:

- ☐ Test to Maintain SI/TA status ☐ 5- year UIC ☐ Reset Packer
☐ Verification of Repairs ☐ Annual UIC Test

Describe Repairs or Other Well Activities: MIT Per Rule 326

Wellbore Data at Time of Test

Injection/Producing Zone(s) SP6N	Perforated Interval: 5384'-5408'	Open Hole Interval:
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Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test

Tubing Size: 2 7/8"	Tubing Depth: 5320'	Top Packer Depth: 5320'	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Test Data

Test Date 8/30/21	Well Status During Test TA	Casing Pressure Before Test 0 PSI	Initial Tubing Pressure 0 PSI	Final Tubing Pressure 0 PSI
Casing Pressure Start Test 350 PSI	Casing Pressure - 5 Min. 330 PSI	Casing Pressure - 10 Min. 330 PSI	Casing Pressure Final Test 330 PSI	Pressure Loss or Gain During Test -20 PSI
Test Witnessed by State Representative? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		OGCC Field Representative (Print Name): Brian Welsh		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Greg Shalberg
Signed: [Signature] Title: Pumper Date: 8-30-21
OGCC Approval: Brian Welsh Title: Field Inspector Date: 8/30/21

Conditions of Approval, if any:

Form 42 #402784174
Insp Doe #701003510