

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/01/2021

Submitted Date:

09/02/2021

Document Number:

688500330

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: CANFIELD, CHRIS On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 46290
Name of Operator: KP KAUFFMAN COMPANY INC
Address: 1675 BROADWAY, STE 2800
City: DENVER State: CO Zip: 80202

Findings:

- 6 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Ferrin, Jeremy		jeremy.ferrin@state.co.us	
Brown, Kari		kari.oakman@state.co.us	
Young, Heather		heather.young@state.co.us	WQCD
Axelson, John		john.axelson@state.co.us	
May, Mindi		melynda.may@state.co.us	CPW
MacLaren, Joe		joe.maclaren@state.co.us	
Max Knop		mknop@kpk.com	
Deranleau, Greg		greg.deranleau@state.co.us	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Rosenberg, Kelly		kelly.rosenberg@state.co.us	
KP Kaufman		cogcc@kpk.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
241040	WELL	PR		OW	123-08828	MARTIN J SCHAEFER 2	EI
318287	LOCATION	AC			-	MARTIN J SCHAEFER-61N67W 11NWSE	EI
480698	SPILL OR RELEASE	AC	08/31/2021		-	Martin J Schaefer #2 Flowline	EI

General Comment:

Environmental inspection of Spill/Release ID 480698, related Location ID 318287, and related well API 05-123-08828.

Inspected Facilities

Facility ID: 241040 Type: WELL API Number: 123-08828 Status: PR Insp. Status: EI

Facility ID: 318287 Type: LOCATION API Number: - Status: AC Insp. Status: EI

Facility ID: 480698 Type: SPILL OR API Number: - Status: AC Insp. Status: EI

Environmental

Spills/Releases:

Type of Spill: OIL Estimated Spill Volume: _____

Comment: Release of oil from an off-location flowline impacted surface water in an unnamed ditch used to transfer water from the Branter Ditch (located to the west of the release point), through a wetland, to the Brighton Ditch (located to the east of the release point).

Corrective Action: 1. Operator will submit an Initial Form 27 Site Investigation and Remediation Workplan no later than COB on September 9, 2021. 2. Operator will ensure the flowline is isolated and depressurized; wells and isolation valves are SI/OOSLAT to prevent an unintentional release. 3. Operator will provide COGCC Engineering Integrity Unit with a determination of the root cause of failure (Rule 1104.k. Integrity Failure Investigation / Operator Final Determination). 4. Operator will provide COGCC Engineering Integrity Unit with a detailed description of repairs (Rule 1102.j. Repair). 5. Operator will provide COGCC Engineering Integrity Unit with a description of measures taken to prevent recurrence of failure (Rule 1102.l Corrosion Control). 6. Operator will perform flowline integrity testing to verify integrity of repairs & reconnections prior to returning the well (API 05-123-08828) to service (Rule 11102.j.4 and 1102.O). 7. Operator will provide COGCC Engineering Integrity Unit with prior notice of the schedule of repair work and pressure testing. 8. Operator will submit flowline pressure testing data and chart by means of a Form 19 Supplemental Report, or if the spill report has been closed, by means of a Supplemental Form 27. 9. Operator will notify the U.S. Army Corps of Engineers Denver Regulatory Office of the initial emergency response actions including any excavation or dredging in the unnamed ditch connecting the Branter Ditch with the Brighton Ditch and the associated wetland. 10. Operator will request the U.S. Army Corps of Engineers Denver Regulatory Office to determine if a Section 404 permit will be required both for the initial emergency response and subsequent remediation activities. 11. Operator will provide notice to COGCC EPS Kari Brown (kari.l.brown@state.co.us) and COGCC EPS Chris Canfield (chris.canfield@state.co.us) at least 48 hours prior to any sampling events or monitoring well installation.

Date: 09/09/2021

Reportable: YES GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well Complaint:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____ Comment: _____

COGCC Comments

Comment	User	Date
<p>Corrective Actions are as follows:</p> <ol style="list-style-type: none"> 1. Operator will submit an Initial Form 27 Site Investigation and Remediation Workplan no later than COB on September 9, 2021. 2. Operator will ensure the flowline is isolated and depressurized; wells and isolation valves are SI/OOSLAT to prevent an unintentional release. 3. Operator will provide COGCC Engineering Integrity Unit with a determination of the root cause of failure (Rule 1104.k. Integrity Failure Investigation / Operator Final Determination). 4. Operator will provide COGCC Engineering Integrity Unit with a detailed description of repairs (Rule 1102.j. Repair). 5. Operator will provide COGCC Engineering Integrity Unit with a description of measures taken to prevent recurrence of failure (Rule 1102.l Corrosion Control). 6. Operator will perform flowline integrity testing to verify integrity of repairs & reconnections prior to returning the well (API 05-123-08828) to service (Rule 11102.j.4 and 1102.O). 7. Operator will provide COGCC Engineering Integrity Unit with prior notice of the schedule of repair work and pressure testing. 8. Operator will submit flowline pressure testing data and chart by means of a Form 19 Supplemental Report, or if the spill report has been closed, by means of a Supplemental Form 27. 9. Operator will notify the U.S. Army Corps of Engineers Denver Regulatory Office of the initial emergency response actions including any excavation or dredging in the unnamed ditch connecting the Branter Ditch with the Brighton Ditch and the associated wetland. 10. Operator will request the U.S. Army Corps of Engineers Denver Regulatory Office to determine if a Section 404 permit will be required both for the initial emergency response and subsequent remediation activities. 11. Operator will provide notice to COGCC EPS Kari Brown (kari.l.brown@state.co.us) and COGCC EPS Chris Canfield (chris.canfield@state.co.us) at least 48 hours prior to any sampling events or monitoring well installation. 	canfield	09/02/2021

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688500333	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5523348