

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/01/2021

Submitted Date:

09/01/2021

Document Number:

699503138

FIELD INSPECTION FORM

Loc ID 331527 Inspector Name: MEDINA, JUSTIN On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10633
Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC
Address: 1801 CALIFORNIA STREET #2500
City: DENVER State: CO Zip: 80202

Findings:

- 13 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
		Cogcc.inspections@crestonepr.com	ALL INSPECTIONS

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
263235	WELL	PA	02/19/2018	GW	123-20848	STELLING 24-4	PA
426712	WELL	PR	08/01/2019	OW	123-34764	STELLING 3A-4H	PR
428575	WELL	PR	02/01/2019	OW	123-35413	STELLING 3B-4H	PR
454437	WELL	PR	10/29/2018	OW	123-46556	Ruegge 3D-4H-N165	PR
454438	WELL	PR	10/15/2018	OW	123-46557	Ruegge 3P-4H-N165	PR
454439	WELL	PR	11/01/2018	OW	123-46558	Ruegge 3H-4H-N165	PR
454440	WELL	PR	10/27/2018	OW	123-46559	Ruegge 3I-4H-N165	PR
454441	WELL	PR	10/11/2018	OW	123-46560	Ruegge 3Q-4H-N165	PR
454442	WELL	PR	10/30/2018	OW	123-46561	Ruegge 3L-4H-N165	PR
454443	WELL	PR	11/01/2018	OW	123-46562	Ruegge 3J-4H-N165	PR
454444	WELL	PR	10/27/2018	OW	123-46563	Ruegge 3K-4H-N165	PR
454445	WELL	PR	10/18/2018	OW	123-46564	Ruegge 3O-4H-N165	PR
454446	WELL	PR	11/01/2018	OW	123-46565	Ruegge 3E-4H-N165	PR
454447	WELL	PR	10/27/2018	OW	123-46566	Ruegge 3G-4H-N165	PR
454448	WELL	PR	11/01/2018	OW	123-46567	Ruegge 3M-4H-N165	PR
454449	WELL	PR	11/01/2018	OW	123-46568	Ruegge 3R-4H-N165	PR
454450	WELL	PR	10/29/2018	OW	123-46569	Ruegge 3C-4H-N165	PR
454451	WELL	PR	10/27/2018	OW	123-46570	Ruegge 3F-4H-N165	PR
454452	WELL	PR	10/18/2018	OW	123-46571	Ruegge 3N-4H-N165	PR

General Comment:

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume			

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type LOCATION

Comment: 6' chain link with barb wire around all equipment.

Corrective Action:

Date: _____

Equipment:

corrective date

Type: Pump Jack

2

Comment:

Corrective Action:

Date: _____

Type: LACT

1

Comment:

Corrective Action:

Date: _____

Type: Horizontal Heated Separator

20

Comment:

Corrective Action:

Date: _____

Type: Other

#

Comment: Natural gas electric generator.

Corrective Action:

Date: _____

Type: Emission Control Device

8

Comment:

Corrective Action:

Date: _____

Type: Vertical Separator

1

Comment:

Corrective Action:

Date: _____

Type: Pig Station

1

Comment:

Corrective Action:

Date: _____

Type: Plunger Lift

16

Comment:

Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Automation / electric equipment		
Corrective Action:		Date:	
Type: VRU	# 2		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 20		
Comment:	28		
Corrective Action:		Date:	
Type: Emission Control Device	# 8		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: VRT	# 1		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 2		
Comment:	Electric motor		
Corrective Action:		Date:	
Type: Bradenhead	# 18		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	500 BBLs	STEEL AST		,
Comment:	Insulated				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	Shares containment with oil tanks			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	8	500 BBLs	STEEL AST		,	
Comment:						
Corrective Action:					Date:	
Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment:						
Corrective Action:					Date:	
Venting:						
Yes/No	NO					
Comment:						
Corrective Action:					Date:	
Flaring:						
Type						
Comment:						
Corrective Action:					Date:	

Inspected Facilities				
Facility ID:	<u>263235</u>	Type:	<u>WELL</u>	API Number: <u>123-20848</u> Status: <u>PA</u> Insp. Status: <u>PA</u>
Producing Well				
Comment:	<u>PR</u>			
Corrective Action:			Date:	
BradenHead				
Date of Last Brhd Test:	<u>02/08/2018</u>	Annual Brhd Completed?	<u>No</u>	
Last Brhd Test Results	Initial Surf Csg Pressure: <u>75</u>	Fluid Type:		
	End Surf Csg Pressure: <u>0</u>			
Comment:	<u>Annual bradenhead test is not current. Contact COGCC engineering.</u>			<u>09/11/2021</u>
Corrective Action:	<u>Comply with COGCC annual bradenhead testing rules.</u>		Date:	
Facility ID:	<u>426712</u>	Type:	<u>WELL</u>	API Number: <u>123-34764</u> Status: <u>PR</u> Insp. Status: <u>PR</u>
Facility ID:	<u>428575</u>	Type:	<u>WELL</u>	API Number: <u>123-35413</u> Status: <u>PR</u> Insp. Status: <u>PR</u>
Facility ID:	<u>454437</u>	Type:	<u>WELL</u>	API Number: <u>123-46556</u> Status: <u>PR</u> Insp. Status: <u>PR</u>
Facility ID:	<u>454438</u>	Type:	<u>WELL</u>	API Number: <u>123-46557</u> Status: <u>PR</u> Insp. Status: <u>PR</u>
Facility ID:	<u>454439</u>	Type:	<u>WELL</u>	API Number: <u>123-46558</u> Status: <u>PR</u> Insp. Status: <u>PR</u>
Facility ID:	<u>454440</u>	Type:	<u>WELL</u>	API Number: <u>123-46559</u> Status: <u>PR</u> Insp. Status: <u>PR</u>
Facility ID:	<u>454441</u>	Type:	<u>WELL</u>	API Number: <u>123-46560</u> Status: <u>PR</u> Insp. Status: <u>PR</u>
Facility ID:	<u>454442</u>	Type:	<u>WELL</u>	API Number: <u>123-46561</u> Status: <u>PR</u> Insp. Status: <u>PR</u>
Facility ID:	<u>454443</u>	Type:	<u>WELL</u>	API Number: <u>123-46562</u> Status: <u>PR</u> Insp. Status: <u>PR</u>
Facility ID:	<u>454444</u>	Type:	<u>WELL</u>	API Number: <u>123-46563</u> Status: <u>PR</u> Insp. Status: <u>PR</u>
Facility ID:	<u>454445</u>	Type:	<u>WELL</u>	API Number: <u>123-46564</u> Status: <u>PR</u> Insp. Status: <u>PR</u>
Facility ID:	<u>454446</u>	Type:	<u>WELL</u>	API Number: <u>123-46565</u> Status: <u>PR</u> Insp. Status: <u>PR</u>
Facility ID:	<u>454447</u>	Type:	<u>WELL</u>	API Number: <u>123-46566</u> Status: <u>PR</u> Insp. Status: <u>PR</u>
Facility ID:	<u>454448</u>	Type:	<u>WELL</u>	API Number: <u>123-46567</u> Status: <u>PR</u> Insp. Status: <u>PR</u>

Facility ID: <u>454449</u>	Type: <u>WELL</u>	API Number: <u>123-46568</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>454450</u>	Type: <u>WELL</u>	API Number: <u>123-46569</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>454451</u>	Type: <u>WELL</u>	API Number: <u>123-46570</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>454452</u>	Type: <u>WELL</u>	API Number: <u>123-46571</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>

Producing Well

Comment: <u>PR</u>	
Corrective Action:	Date:

BradenHead

Date of Last Brhd Test: <u>01/28/2020</u>	Annual Brhd Completed? <u>No</u>
Last Brhd Test Results	Initial Surf Csg Pressure: <u>-2</u>
	Fluid Type: _____
	End Surf Csg Pressure: <u>0</u>
Comment: <u>Annual bradenhead test is not current. Contact COGCC engineering.</u>	<u>09/11/2021</u>
Corrective Action: <u>Comply with COGCC annual bradenhead testing rules.</u>	Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass	Material Handling And Spill Prevention	Pass	

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary On 9/1/21 at approximately 1315 I, Inspector Justin Medina conducted an on-site inspection at: Well Name- Ruegge 3R-4H-N165 Company Name- Crestone Peak Resources API- 05-123-46568 In Weld County Colorado. While there, I observed PR well During this inspection the following possible compliance issues were observed: Annual bradenhead test is not current. Contact COGCC engineering. Comply with COGCC annual bradenhead testing rules. A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.</p>	medinaj	09/01/2021

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699503139	Inspection Pictures	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5523261