

CNTY:	<u>Weld</u>	FTG:	<u>990 FNL and 1650 FWL</u>	IP GAS:	<u>0</u>
STATE:	<u>CO</u>	Q-Q:	<u>NENW</u>	IP OIL:	<u>0</u>
ROTARY SPUD:	<u>27-Jun-55</u>	SEC.:	<u>12</u>	IP WTR:	<u>0</u>
COMP/PA:	<u>6-Jul-55</u>	TWS:	<u>7N</u>	CUM GAS:	<u>0</u>
STATUS:	<u>DA</u>	RGE:	<u>59W</u>	CUM OIL:	<u>0</u>
WBD DATE:	<u>31-Aug-21</u>	BY:	<u>SMB</u>	CUM WTR:	<u>0</u>
LAT/LONG:	<u>40.593836/-103.929057</u>			LAST PROD:	<u>n/a</u>

PROPOSED WELLBORE DIAGRAM

WCR 119 & Hwy 14. S 1/10. E Into.

Weld on Plate

The diagram shows a rectangular frame. It consists of a central white rectangle, a pink border around it, and a grey border around the pink one. The grey border is composed of a top and bottom section and two side sections. The top and bottom sections are solid grey, while the side sections have a diagonal hatching pattern.

CASING HEAD: None

CASING RECORD

Float Collar @

PBTD (ft): 0

10 3/4" 32# Csg @ 169 '
w/ 150 sxs

TUBING RECORD

COND: _____ DATE: _____

ITEM	DESC	SIZE (in)	TALLY (ft)	JTS

PERFORATION RECORD

PROPOSED PLUGGING PROCEDURE

DA since 1955

Install wellhead

Wash down to top of the Dakota Group or 6500'. If wellbore is not static circulate produced fluid out and mud up to a minimum of 9 ppg for a static wellbore. This static fluid weight will be placed between all plugs.

Run a gyro survey down tubing from 5800 to surface with 200' stations.

****Water spacer ahead and behind all balanced plugs****
****Class G neat cement with minimum compressive strength of 300psi after 24hr and 800psi after 72hr measured at 95deg F or minimum expected downhole temp and 800 psi confining pressure****

Cement batch test no older than 6 months will be kept on record

**Pump Plug #1 to gain 100' of coverage above the Dakota Group
8.75" hole and 1.15 cf/sx Class G = 73 sx for 200' coverage
Plug is from 6500' to 6300'**

**Pump Plug #2 to gain 100' of coverage above the Niobrara
8.75" hole and 1.15 cf/sx Class G = 73 sx for 200' coverage
Plug is from 5784' to 5584'**

**Pump Plug #3 to gain 100' of coverage below the base of the Upper Pierre
8.75" hole and 1.15 cf/sx Class G = 73 sx for 200' coverage
Plug is from 1675' to 1475'**

**Pump Plug #4 to gain 100' of coverage below the base of the Laramie-Fox Hills
8.75" hole and 1.15 cf/sx Class G = 73 sx for 200' coverage
Plug is from 560' to 360' - TAG PLUG**

Pump Plug #5 to gain 100' of coverage across the surface casing shoe, half in and half out
8.75" hole and 10.192" hole and 1.15 cf/sx Class G = 43 sx for 100' coverage
Plug is from 219' to 119'

Pump Plug #6 to gain cement from 50' to surface
10.192" hole and 1.15 cf/sx Class G = 25 sx for 50' coverage
Plug is from 50' to 0' - TOP OFF AS NEEDED

Between 5 and 90 days after plugging cut and cap below plow depth. Cap will include a weep hole, legal location, well name and number and api number

OPEN HOLE

TD @ 6610 '
6-1/4" Hole