



TEP Rocky Mountain LLC

Garfield Co., CO (NAD83)

WMC 24-17 Pad

WMC 431-20 - Slot WMC 431-20

OH

Plan: Plan #1

Standard Planning Report

07 October, 2020





Project: Garfield Co., CO (NAD83)
 Site: WMC 24-17 Pad
 Well: WMC 431-20
 Wellbore: OH
 Design: Plan #1
 Lat: 39.439050
 Long: -107.799425
 GL: 8868.00
 KB: KB=24 @ 8892.00usf



WELL DETAILS: WMC 431-20

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	WMC 431-20
0.00	0.00	1593022.10	2350645.60	39.439050	-107.799425	

WELLBORE TARGET DETAILS (LAT/LONG)

Name	TVD	+N/-S	+E/-W	Northing	Easting	Shape
WMC 431-20 KMW	8832.00	-972.86	1365.26	1592015.00	2351985.80	Circle (Radius: 50.00)
WMC 431-20 PBHL	10982.00	-972.86	1365.26	1592015.00	2351985.80	Point

SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
220.00	0.00	0.00	220.00	0.00	0.00	0.00	0.00	0.00	Start Build 3.00
886.53	20.00	125.47	873.09	-66.81	93.76	3.00	125.47	115.13	Start 3892.39 hold at 886.53 MD
4778.92	20.00	125.47	4530.83	-839.23	1177.73	0.00	0.00	1446.15	Start Drop -1.50
6111.99	0.00	0.00	5837.00	-972.86	1365.26	1.50	180.00	1676.42	Start 5145.00 hold at 6111.99 MD
11256.99	0.00	0.00	10982.00	-972.86	1365.26	0.00	0.00	1676.42	TD at 11256.99

CASING DETAILS

TVD	MD	Name	Size
1073.68	1100.00	9 5/8"	9-5/8

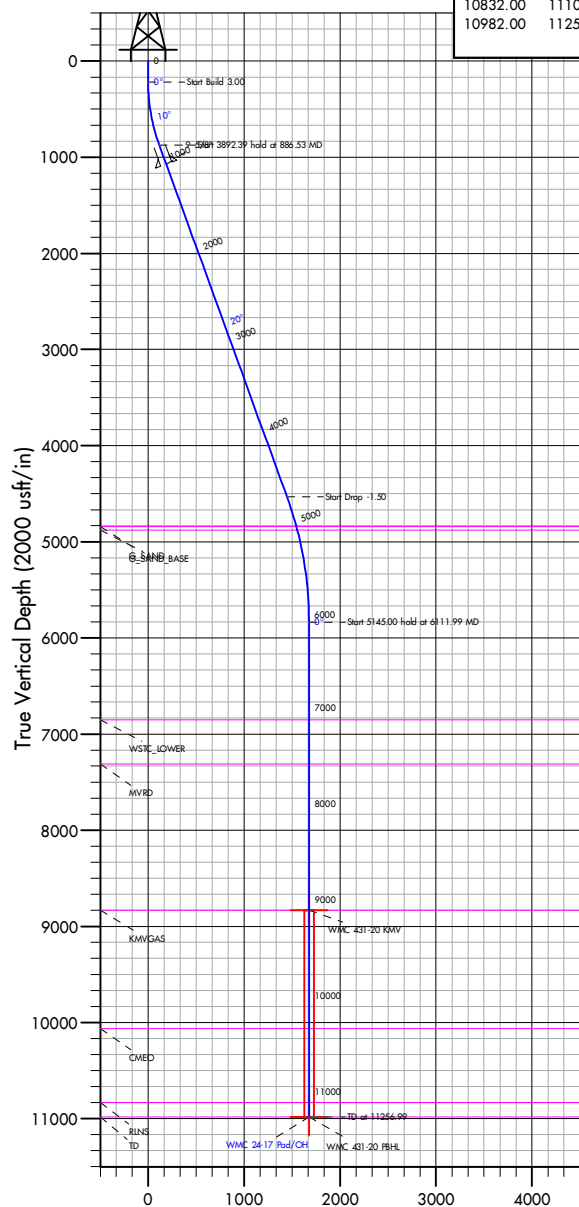
FORMATION TOP DETAILS

TVDPath	MDPath	Formation
4842.00	5105.38	G_SAND
4878.00	5142.62	G_SAND_BASE
6852.00	7126.99	WSTC_LOWER
7312.00	7586.99	MVRD
8832.00	9106.99	KMVGAS
10062.00	10336.99	CMEQ
10832.00	11106.99	RLNS
10982.00	11256.99	TD

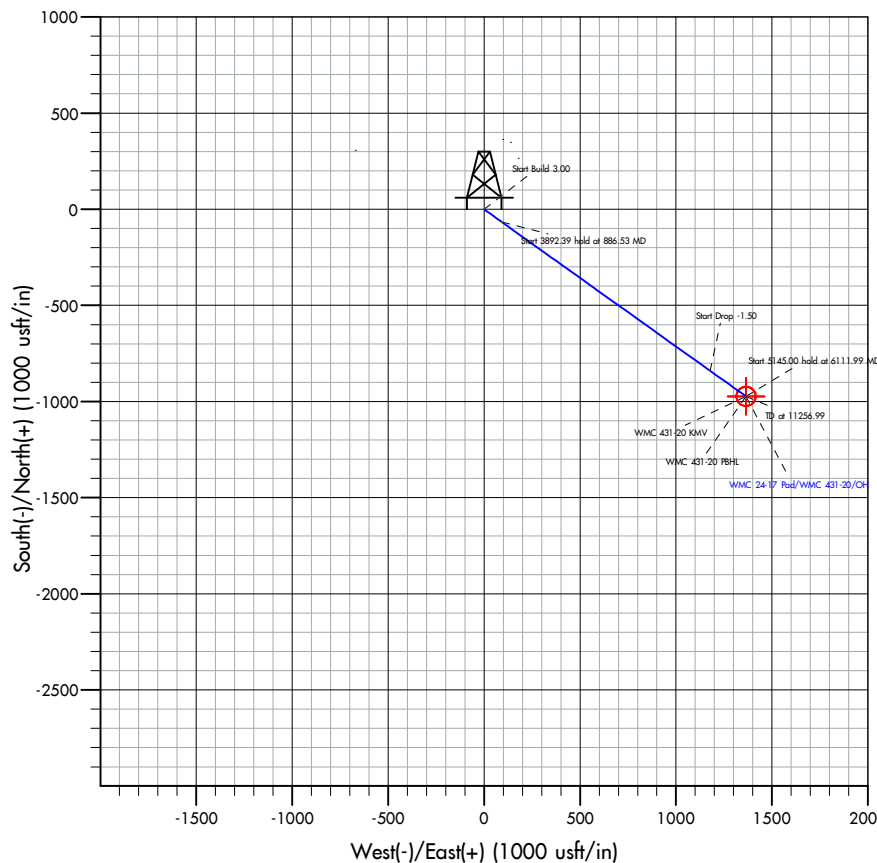


Azimuths to True North
 Magnetic North: 8.93°

Magnetic Field
 Strength: 51314.3nT
 Dip Angle: 65.48°
 Date: 9/2/2020
 Model: HDGM2020



Vertical Section at 125.47° (2000 usf/in)



Plan: Plan #1 (WMC 431-20/OH)

Created By: Dusty Mayer

Date: 13-05, October 07 2020

Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well WMC 431-20 - Slot WMC 431-20
Company:	TEP Rocky Mountain LLC	TVD Reference:	KB=24 @ 8892.00usft
Project:	Garfield Co., CO (NAD83)	MD Reference:	KB=24 @ 8892.00usft
Site:	WMC 24-17 Pad	North Reference:	True
Well:	WMC 431-20	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #1		

Project	Garfield Co., CO (NAD83)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Colorado Central Zone		

Site		WMC 24-17 Pad			
Site Position:		Northing:	1,593,032.70 usft	Latitude:	39.439076
From:	Map	Easting:	2,350,593.20 usft	Longitude:	-107.799611
Position Uncertainty:		0.00 usft	Slot Radius:	13-3/16 "	

Well		WMC 431-20 - Slot WMC 431-20				
Well Position	+N/-S	0.00 usft	Northing:	1,593,022.10 usft	Latitude:	39.439050
	+E/-W	0.00 usft	Easting:	2,350,645.60 usft	Longitude:	-107.799425
Position Uncertainty		0.00 usft	Wellhead Elevation:	usft	Ground Level:	8,868.00 usft
Grid Convergence:	-1.45 °					

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	HDGM2020	9/2/2020	8.93	65.48	51,314.30000000

Design	Plan #1				
Audit Notes:					
Version:		Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.00	0.00	0.00	125.47	

Plan Survey Tool Program	Date	10/7/2020			
Depth From (usft)	Depth To (usft)	Survey (Wellbore)	Tool Name	Remarks	
1	0.00	11,256.81 Plan #1 (OH)	MWD+ HGDM		
			OWSG MWD + HGDM		

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
220.00	0.00	0.00	220.00	0.00	0.00	0.00	0.00	0.00	0.00	
886.53	20.00	125.47	873.09	-66.81	93.76	3.00	3.00	0.00	125.47	
4,778.93	20.00	125.47	4,530.83	-839.23	1,177.73	0.00	0.00	0.00	0.00	
6,111.99	0.00	0.00	5,837.00	-972.86	1,365.26	1.50	-1.50	0.00	180.00	
11,256.99	0.00	0.00	10,982.00	-972.86	1,365.26	0.00	0.00	0.00	0.00	WMC 431-20 PBHL

Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well WMC 431-20 - Slot WMC 431-20
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Project:	Garfield Co., CO (NAD83)	MD Reference:	KB=24 @ 8892.00usft
Site:	WMC 24-17 Pad	North Reference:	True
Well:	WMC 431-20	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
220.00	0.00	0.00	220.00	0.00	0.00	0.00	0.00	0.00	0.00
Start Build 3.00									
300.00	2.40	125.47	299.98	-0.97	1.36	1.68	3.00	3.00	0.00
400.00	5.40	125.47	399.73	-4.92	6.90	8.48	3.00	3.00	0.00
500.00	8.40	125.47	499.00	-11.89	16.69	20.49	3.00	3.00	0.00
600.00	11.40	125.47	597.50	-21.87	30.69	37.68	3.00	3.00	0.00
700.00	14.40	125.47	694.96	-34.82	48.86	60.00	3.00	3.00	0.00
800.00	17.40	125.47	791.13	-50.72	71.17	87.39	3.00	3.00	0.00
886.53	20.00	125.47	873.09	-66.81	93.76	115.13	3.00	3.00	0.00
Start 3892.39 hold at 886.53 MD									
900.00	20.00	125.47	885.74	-69.49	97.51	119.74	0.00	0.00	0.00
1,000.00	20.00	125.47	979.71	-89.33	125.36	153.93	0.00	0.00	0.00
1,100.00	20.00	125.47	1,073.68	-109.17	153.21	188.13	0.00	0.00	0.00
9 5/8"									
1,200.00	20.00	125.47	1,167.65	-129.02	181.06	222.32	0.00	0.00	0.00
1,300.00	20.00	125.47	1,261.63	-148.86	208.91	256.52	0.00	0.00	0.00
1,400.00	20.00	125.47	1,355.60	-168.71	236.76	290.72	0.00	0.00	0.00
1,500.00	20.00	125.47	1,449.57	-188.55	264.60	324.91	0.00	0.00	0.00
1,600.00	20.00	125.47	1,543.54	-208.40	292.45	359.11	0.00	0.00	0.00
1,700.00	20.00	125.47	1,637.51	-228.24	320.30	393.30	0.00	0.00	0.00
1,800.00	20.00	125.47	1,731.48	-248.08	348.15	427.50	0.00	0.00	0.00
1,900.00	20.00	125.47	1,825.46	-267.93	376.00	461.69	0.00	0.00	0.00
2,000.00	20.00	125.47	1,919.43	-287.77	403.85	495.89	0.00	0.00	0.00
2,100.00	20.00	125.47	2,013.40	-307.62	431.69	530.08	0.00	0.00	0.00
2,200.00	20.00	125.47	2,107.37	-327.46	459.54	564.28	0.00	0.00	0.00
2,300.00	20.00	125.47	2,201.34	-347.31	487.39	598.47	0.00	0.00	0.00
2,400.00	20.00	125.47	2,295.31	-367.15	515.24	632.67	0.00	0.00	0.00
2,500.00	20.00	125.47	2,389.29	-386.99	543.09	666.87	0.00	0.00	0.00
2,600.00	20.00	125.47	2,483.26	-406.84	570.94	701.06	0.00	0.00	0.00
2,700.00	20.00	125.47	2,577.23	-426.68	598.78	735.26	0.00	0.00	0.00
2,800.00	20.00	125.47	2,671.20	-446.53	626.63	769.45	0.00	0.00	0.00
2,900.00	20.00	125.47	2,765.17	-466.37	654.48	803.65	0.00	0.00	0.00
3,000.00	20.00	125.47	2,859.14	-486.22	682.33	837.84	0.00	0.00	0.00
3,100.00	20.00	125.47	2,953.12	-506.06	710.18	872.04	0.00	0.00	0.00
3,200.00	20.00	125.47	3,047.09	-525.90	738.03	906.23	0.00	0.00	0.00
3,300.00	20.00	125.47	3,141.06	-545.75	765.88	940.43	0.00	0.00	0.00
3,400.00	20.00	125.47	3,235.03	-565.59	793.72	974.62	0.00	0.00	0.00
3,500.00	20.00	125.47	3,329.00	-585.44	821.57	1,008.82	0.00	0.00	0.00
3,600.00	20.00	125.47	3,422.97	-605.28	849.42	1,043.02	0.00	0.00	0.00
3,700.00	20.00	125.47	3,516.95	-625.13	877.27	1,077.21	0.00	0.00	0.00
3,800.00	20.00	125.47	3,610.92	-644.97	905.12	1,111.41	0.00	0.00	0.00
3,900.00	20.00	125.47	3,704.89	-664.81	932.97	1,145.60	0.00	0.00	0.00
4,000.00	20.00	125.47	3,798.86	-684.66	960.81	1,179.80	0.00	0.00	0.00
4,100.00	20.00	125.47	3,892.83	-704.50	988.66	1,213.99	0.00	0.00	0.00
4,200.00	20.00	125.47	3,986.80	-724.35	1,016.51	1,248.19	0.00	0.00	0.00
4,300.00	20.00	125.47	4,080.78	-744.19	1,044.36	1,282.38	0.00	0.00	0.00
4,400.00	20.00	125.47	4,174.75	-764.04	1,072.21	1,316.58	0.00	0.00	0.00
4,500.00	20.00	125.47	4,268.72	-783.88	1,100.06	1,350.77	0.00	0.00	0.00
4,600.00	20.00	125.47	4,362.69	-803.72	1,127.90	1,384.97	0.00	0.00	0.00
4,700.00	20.00	125.47	4,456.66	-823.57	1,155.75	1,419.17	0.00	0.00	0.00

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Site:	WMC 24-17 Pad	North Reference:	True
Well:	WMC 431-20	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,778.93	20.00	125.47	4,530.83	-839.23	1,177.73	1,446.15	0.00	0.00	0.00
Start Drop -1.50									
4,800.00	19.68	125.47	4,550.65	-843.38	1,183.56	1,453.31	1.50	-1.50	0.00
4,900.00	18.18	125.47	4,645.24	-862.21	1,209.98	1,485.75	1.50	-1.50	0.00
5,000.00	16.68	125.47	4,740.65	-879.59	1,234.37	1,515.70	1.50	-1.50	0.00
5,100.00	15.18	125.47	4,836.81	-895.52	1,256.72	1,543.15	1.50	-1.50	0.00
5,105.38	15.10	125.47	4,842.00	-896.33	1,257.87	1,544.55	1.50	-1.50	0.00
G_SAND									
5,142.62	14.54	125.47	4,878.00	-901.86	1,265.62	1,554.08	1.50	-1.50	0.00
G_SAND_BASE									
5,200.00	13.68	125.47	4,933.65	-909.98	1,277.01	1,568.06	1.50	-1.50	0.00
5,300.00	12.18	125.47	5,031.11	-922.96	1,295.24	1,590.44	1.50	-1.50	0.00
5,400.00	10.68	125.47	5,129.12	-934.46	1,311.37	1,610.26	1.50	-1.50	0.00
5,500.00	9.18	125.47	5,227.62	-944.47	1,325.42	1,627.50	1.50	-1.50	0.00
5,600.00	7.68	125.47	5,326.54	-952.98	1,337.36	1,642.16	1.50	-1.50	0.00
5,700.00	6.18	125.47	5,425.81	-959.98	1,347.18	1,654.22	1.50	-1.50	0.00
5,800.00	4.68	125.47	5,525.35	-965.47	1,354.89	1,663.69	1.50	-1.50	0.00
5,900.00	3.18	125.47	5,625.12	-969.45	1,360.47	1,670.54	1.50	-1.50	0.00
6,000.00	1.68	125.47	5,725.02	-971.91	1,363.92	1,674.78	1.50	-1.50	0.00
6,100.00	0.18	125.47	5,825.01	-972.85	1,365.24	1,676.40	1.50	-1.50	0.00
6,111.99	0.00	0.00	5,837.00	-972.86	1,365.26	1,676.42	1.50	-1.50	0.00
Start 5145.00 hold at 6111.99 MD									
6,200.00	0.00	0.00	5,925.01	-972.86	1,365.26	1,676.42	0.00	0.00	0.00
6,300.00	0.00	0.00	6,025.01	-972.86	1,365.26	1,676.42	0.00	0.00	0.00
6,400.00	0.00	0.00	6,125.01	-972.86	1,365.26	1,676.42	0.00	0.00	0.00
6,500.00	0.00	0.00	6,225.01	-972.86	1,365.26	1,676.42	0.00	0.00	0.00
6,600.00	0.00	0.00	6,325.01	-972.86	1,365.26	1,676.42	0.00	0.00	0.00
6,700.00	0.00	0.00	6,425.01	-972.86	1,365.26	1,676.42	0.00	0.00	0.00
6,800.00	0.00	0.00	6,525.01	-972.86	1,365.26	1,676.42	0.00	0.00	0.00
6,900.00	0.00	0.00	6,625.01	-972.86	1,365.26	1,676.42	0.00	0.00	0.00
7,000.00	0.00	0.00	6,725.01	-972.86	1,365.26	1,676.42	0.00	0.00	0.00
7,100.00	0.00	0.00	6,825.01	-972.86	1,365.26	1,676.42	0.00	0.00	0.00
7,126.99	0.00	0.00	6,852.00	-972.86	1,365.26	1,676.42	0.00	0.00	0.00
WSTC_LOWER									
7,200.00	0.00	0.00	6,925.01	-972.86	1,365.26	1,676.42	0.00	0.00	0.00
7,300.00	0.00	0.00	7,025.01	-972.86	1,365.26	1,676.42	0.00	0.00	0.00
7,400.00	0.00	0.00	7,125.01	-972.86	1,365.26	1,676.42	0.00	0.00	0.00
7,500.00	0.00	0.00	7,225.01	-972.86	1,365.26	1,676.42	0.00	0.00	0.00
7,586.99	0.00	0.00	7,312.00	-972.86	1,365.26	1,676.42	0.00	0.00	0.00
MVRD									
7,600.00	0.00	0.00	7,325.01	-972.86	1,365.26	1,676.42	0.00	0.00	0.00
7,700.00	0.00	0.00	7,425.01	-972.86	1,365.26	1,676.42	0.00	0.00	0.00
7,800.00	0.00	0.00	7,525.01	-972.86	1,365.26	1,676.42	0.00	0.00	0.00
7,900.00	0.00	0.00	7,625.01	-972.86	1,365.26	1,676.42	0.00	0.00	0.00
8,000.00	0.00	0.00	7,725.01	-972.86	1,365.26	1,676.42	0.00	0.00	0.00
8,100.00	0.00	0.00	7,825.01	-972.86	1,365.26	1,676.42	0.00	0.00	0.00
8,200.00	0.00	0.00	7,925.01	-972.86	1,365.26	1,676.42	0.00	0.00	0.00
8,300.00	0.00	0.00	8,025.01	-972.86	1,365.26	1,676.42	0.00	0.00	0.00
8,400.00	0.00	0.00	8,125.01	-972.86	1,365.26	1,676.42	0.00	0.00	0.00
8,500.00	0.00	0.00	8,225.01	-972.86	1,365.26	1,676.42	0.00	0.00	0.00
8,600.00	0.00	0.00	8,325.01	-972.86	1,365.26	1,676.42	0.00	0.00	0.00
8,700.00	0.00	0.00	8,425.01	-972.86	1,365.26	1,676.42	0.00	0.00	0.00
8,800.00	0.00	0.00	8,525.01	-972.86	1,365.26	1,676.42	0.00	0.00	0.00

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Site:	WMC 24-17 Pad	North Reference:	True
Well:	WMC 431-20	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
8,900.00	0.00	0.00	8,625.01	-972.86	1,365.26	1,676.42	0.00	0.00	0.00
9,000.00	0.00	0.00	8,725.01	-972.86	1,365.26	1,676.42	0.00	0.00	0.00
9,100.00	0.00	0.00	8,825.01	-972.86	1,365.26	1,676.42	0.00	0.00	0.00
9,106.99	0.00	0.00	8,832.00	-972.86	1,365.26	1,676.42	0.00	0.00	0.00
KMVGAS									
9,200.00	0.00	0.00	8,925.01	-972.86	1,365.26	1,676.42	0.00	0.00	0.00
9,300.00	0.00	0.00	9,025.01	-972.86	1,365.26	1,676.42	0.00	0.00	0.00
9,400.00	0.00	0.00	9,125.01	-972.86	1,365.26	1,676.42	0.00	0.00	0.00
9,500.00	0.00	0.00	9,225.01	-972.86	1,365.26	1,676.42	0.00	0.00	0.00
9,600.00	0.00	0.00	9,325.01	-972.86	1,365.26	1,676.42	0.00	0.00	0.00
9,700.00	0.00	0.00	9,425.01	-972.86	1,365.26	1,676.42	0.00	0.00	0.00
9,800.00	0.00	0.00	9,525.01	-972.86	1,365.26	1,676.42	0.00	0.00	0.00
9,900.00	0.00	0.00	9,625.01	-972.86	1,365.26	1,676.42	0.00	0.00	0.00
10,000.00	0.00	0.00	9,725.01	-972.86	1,365.26	1,676.42	0.00	0.00	0.00
10,100.00	0.00	0.00	9,825.01	-972.86	1,365.26	1,676.42	0.00	0.00	0.00
10,200.00	0.00	0.00	9,925.01	-972.86	1,365.26	1,676.42	0.00	0.00	0.00
10,300.00	0.00	0.00	10,025.01	-972.86	1,365.26	1,676.42	0.00	0.00	0.00
10,336.99	0.00	0.00	10,062.00	-972.86	1,365.26	1,676.42	0.00	0.00	0.00
CMEO									
10,400.00	0.00	0.00	10,125.01	-972.86	1,365.26	1,676.42	0.00	0.00	0.00
10,500.00	0.00	0.00	10,225.01	-972.86	1,365.26	1,676.42	0.00	0.00	0.00
10,600.00	0.00	0.00	10,325.01	-972.86	1,365.26	1,676.42	0.00	0.00	0.00
10,700.00	0.00	0.00	10,425.01	-972.86	1,365.26	1,676.42	0.00	0.00	0.00
10,800.00	0.00	0.00	10,525.01	-972.86	1,365.26	1,676.42	0.00	0.00	0.00
10,900.00	0.00	0.00	10,625.01	-972.86	1,365.26	1,676.42	0.00	0.00	0.00
11,000.00	0.00	0.00	10,725.01	-972.86	1,365.26	1,676.42	0.00	0.00	0.00
11,100.00	0.00	0.00	10,825.01	-972.86	1,365.26	1,676.42	0.00	0.00	0.00
11,106.99	0.00	0.00	10,832.00	-972.86	1,365.26	1,676.42	0.00	0.00	0.00
RLNS									
11,200.00	0.00	0.00	10,925.01	-972.86	1,365.26	1,676.42	0.00	0.00	0.00
11,256.99	0.00	0.00	10,982.00	-972.86	1,365.26	1,676.42	0.00	0.00	0.00
TD at 11256.99 - TD									

Design Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
- hit/miss target									
- Shape									
WMC 431-20 KMV	0.00	0.00	8,832.00	-972.86	1,365.26	1,592,015.00	2,351,985.80	39.436379	-107.794591
- plan hits target center									
- Circle (radius 50.00)									
WMC 431-20 PBHL	0.00	0.00	10,982.00	-972.86	1,365.26	1,592,015.00	2,351,985.80	39.436379	-107.794591
- plan hits target center									
- Point									

Casing Points				
Measured Depth (usft)	Vertical Depth (usft)	Name	Casing Diameter (")	Hole Diameter (")
1,100.00	1,073.68	9 5/8"	9-5/8	13-1/2

Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well WMC 431-20 - Slot WMC 431-20
Company:	TEP Rocky Mountain LLC	TVD Reference:	KB=24 @ 8892.00usft
Project:	Garfield Co., CO (NAD83)	MD Reference:	KB=24 @ 8892.00usft
Site:	WMC 24-17 Pad	North Reference:	True
Well:	WMC 431-20	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #1		

Formations						
Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)	
5,105.38	4,842.00	G_SAND				
5,142.62	4,878.00	G_SAND_BASE				
7,126.99	6,852.00	WSTC_LOWER				
7,586.99	7,312.00	MVRD				
9,106.99	8,832.00	KMVGAS				
10,336.99	10,062.00	CME0				
11,106.99	10,832.00	RLNS				
11,256.99	10,982.00	TD				

Plan Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates			
		+N/-S (usft)	+E/-W (usft)	Comment	
220.00	220.00	0.00	0.00	Start Build 3.00	
886.53	873.09	-66.81	93.76	Start 3892.39 hold at 886.53 MD	
4,778.93	4,530.83	-839.23	1,177.73	Start Drop -1.50	
6,111.99	5,837.00	-972.86	1,365.26	Start 5145.00 hold at 6111.99 MD	
11,256.99	10,982.00	-972.86	1,365.26	TD at 11256.99	