

OPERATOR: Morning Gun Exploration LLC - 10656
 WELL: Lauer 1
 FIELD: Wild Horse - 92900
 API #: 05-123-13472
 LEASE #: -
 UIC #: -
 BASIN: Denver - Julesburg

CNTY: Weld FTG: 650 FNL and 660 FEL
 STATE: CO Q-Q: NENE
 ROTARY SPUD: 20-May-87 SEC.: 12
 COMP/PA: 26-May-87 TWS: 7N
 STATUS: DA RGE: 59W
 WBD DATE: 31-Aug-21 BY: SMB
 LAT/LONG: 40.594606/-103.918416

IP GAS: 0
 IP OIL: 0
 IP WTR: 0
 CUM GAS: 0
 CUM OIL: 0
 CUM WTR: 0
 LAST PROD: n/a

PROPOSED WELLBORE DIAGRAM

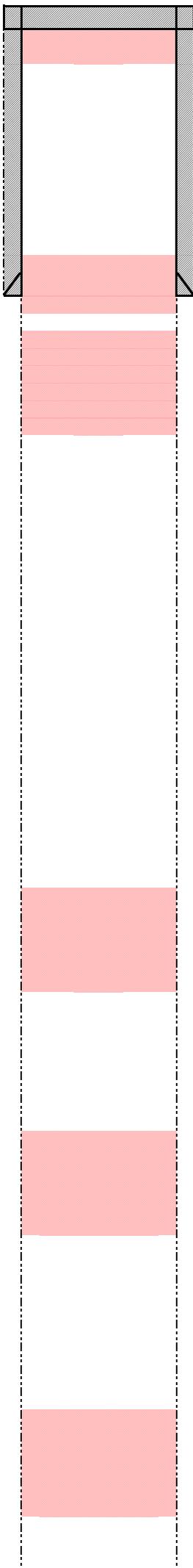
WCR 121 & Hwy 14. S 1/10. W Into.

KBE: 4849 '
 KB: 8 '
 GLE: 4841 '

Weld on Plate

Plug #6 - TOP OFF AS NEEDED

TD (ft): 6576 '
 PBSD (ft): 0 '



CASING HEAD: None
 WELLHEAD: None

CASING RECORD

HOLE (in)	SIZE (in)	WT (lb/ft)	GRADE	TOP (ft)	BTM (ft)	JTS
12 1/4	8 5/8	24		0	225	

Float Collar @

TUBING RECORD

COND: _____ DATE: _____

SIZE (in)	WT (lb/ft)	GRADE	TOP (ft)	TALLY (ft)	JTS

ITEM	DESC	SIZE (in)	TALLY (ft)	JTS

PERFORATION RECORD

ZONE	TOP (ft)	BTM (ft)	SPF	DATE SHOT	STATUS	STIM

PROPOSED PLUGGING PROCEDURE

DA since 1987

Install wellhead

Wash down to top of the Dakota Group or 6464'. If wellbore is not static circulate produced fluid out and mud up to a minimum of 9 ppg for a static wellbore. This static fluid weight will be placed between all plugs.

Run a gyro survey down tubing from 5800 to surface with 200' stations.

****Water spacer ahead and behind all balanced plugs****

****Class G neat cement with minimum compressive strength of 300psi after 24hr and 800psi after 72hr measured at 95deg F or minimum expected downhole temp and 800 psi confining pressure****

Cement batch test no older than 6 months will be kept on record

Pump Plug #1 to gain 100' of coverage above the Dakota Group
 7.875" hole and 1.15 cf/sx Class G = 58 sx for 200' coverage
 Plug is from 6464' to 6264'

Pump Plug #2 to gain 100' of coverage above the Niobrara
 7.875" hole and 1.15 cf/sx Class G = 58 sx for 200' coverage
 Plug is from 5780' to 5580'

Pump Plug #3 to gain 100' of coverage below the base of the Upper Pierre
 7.875" hole and 1.15 cf/sx Class G = 58 sx for 200' coverage
 Plug is from 1700' to 1500'

Pump Plug #4 to gain 100' of coverage below the base of the Laramie-Fox Hills
 7.875" hole and 1.15 cf/sx Class G = 58 sx for 200' coverage
 Plug is from 560' to 360' - TAG PLUG

Pump Plug #5 to gain 100' of coverage across the surface casing shoe, half in and half out
 7.875" hole and 8.097" hole and 1.15 cf/sx Class G = 31 sx for 100' coverage
 Plug is from 275' to 175'

Pump Plug #6 to gain cement from 50' to surface
 8.097" hole and 1.15 cf/sx Class G = 15 sx for 50' coverage
 Plug is from 50' to 0' - TOP OFF AS NEEDED

Between 5 and 90 days after plugging cut and cap below plow depth. Cap will include a weep hole, legal location, well name and number and api number

OPEN HOLE

TD @ 6576 '
 7-7/8" Hole