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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY
Document Number:
Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OGCC Operator Number: 17180
Name of Operator: Citation Oil and Gas Corp.
Address: 14077 Cutten road
City: Houston State: Tx Zip: 77069
API Number: 05-017-07208 OGCC Facility ID Number: 150322
Well/Facility Name: Bledsoe Well/Facility Number: 13-31 #9
Location Qtr: NWSW Section: 31 Township: 12S Range: 50W Meridian: 6PM

Table with 3 columns: Attachment, Oper, OGCC. Rows include Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number.

SHUT-IN PRODUCTION WELL INJECTION WELL

Last MIT Date: 04/22/2011

Test Type:

- Test to Maintain SI/TA status
Verification of Repairs
5- year UIC
Annual UIC Test
Reset Packer

Describe Repairs or Other Well Activities: Repaired casing leak

Wellbore Data at Time of Test
Injection/Producing Zone(s): Arbuckle
Perforated Interval: 6511-6601
Open Hole Interval: N/A
Casing Test: Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth. Bridge Plug or Cement Plug Depth: N/A

Tubing Casing/Annulus Test
Tubing Size: 2.875
Tubing Depth: 6460
Top Packer Depth: 6460
Multiple Packers?: No

Test Data table with columns: Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure, Casing Pressure Start Test, Casing Pressure - 5 Min., Casing Pressure - 10 Min., Casing Pressure Final Test, Pressure Loss or Gain During Test.

Test Witnessed by State Representative? (Yes/No)
OGCC Field Representative (Print Name): Brian Welsh

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Bob Rogers
Signed: Bob Rogers Title: Producing Date: 5/11/16
OGCC Approval: Brian Welsh Title: Field Inspector Date: 5/11/16
Conditions of Approval, if any:

Form 42 # 481043727
Insp Doc # 679901523









