

FORM  
5Rev  
12/20

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402795493

Date Received:

## DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 74165

Contact Name: Edward Ingve

Name of Operator: RENEGADE OIL &amp; GAS COMPANY LLC

Phone: (303) 829-2354

Address: 6155 S MAIN STREET #225

Fax:

City: AURORA

State: CO

Zip: 80016

Email: ed@renegadeoilandgas.com

API Number 05-039-06477-00

County: ELBERT

Well Name: NORDMAN ESTATE

Well Number: 10-7

Location: QtrQtr: SWNE Section: 10 Township: 6S Range: 64W Meridian: 6  
FNL/FSL FEL/FWL

Footage at surface: Distance: 2058 feet Direction: FNL Distance: 1980 feet Direction: FEL

As Drilled Latitude: As Drilled Longitude:

GPS Data: GPS Quality Value: Type of GPS Quality Value: Date of Measurement:

\*\* If directional footage at Top of Prod. Zone Dist: feet Direction: Dist: feet Direction:  
Sec: Twp: Rng: FNL/FSL FEL/FWL

\*\* If directional footage at Bottom Hole Dist: feet Direction: Dist: feet Direction:  
Sec: Twp: Rng: FNL/FSL FEL/FWL

Field Name: CALEDONIA

Field Number: 9660

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 06/13/1984 Date TD: 06/22/1984 Date Casing Set or D&amp;A: 06/23/1984

Rig Release Date: 06/24/1984 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 8500 TVD\*\* Plug Back Total Depth MD 8460 TVD\*\*

Elevations GR 6036 KB 6047

Digital Copies of ALL Logs must be Attached



List All Logs Run:

Radial CBL - 8/17/2021

## FLUID VOLUMES USED IN DRILLING OPERATIONS

(Enter "0" if a type of a fluid was not used. Do not leave blank.)

Total Fluids (bbls): Fresh Water (bbls):

Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls):

## CASING, LINER AND CEMENT

<u>Casing Type</u>	<u>Size of Hole</u>	<u>Size of Casing</u>	<u>Grade</u>	<u>Wt/Ft</u>	<u>Csg/Liner Top</u>	<u>Setting Depth</u>	<u>Sacks Cmt</u>	<u>Cmt Btm</u>	<u>Cmt Top</u>	<u>Status</u>
SURF	12+1/4	8+5/8	J-55	24	0	310	250	310	0	VISU
1ST	7+7/8	4+1/2	N-80	11.6	0	8500	325	8500	7145	CBL
				Stage Tool		1999	200	2015	1730	CBL

Bradenhead Pressure Action Threshold 93 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? No

If "NO", provide details below.

Remedial cement job performed to repair a well which was drilled in 1984.

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 08/20/2021

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
SQUEEZE	1ST	3,164	50		

Details of work:

Pumped 50 sacks Class G cement down tubing with packer set at 2642' to repair hole identified between 3164' and 3195' in 4 1/2" production casing. Cement mixed at 15.8 ppg average and yielded 1.15 cft/sk. Cement was displaced with 17 1/2 barrels of fresh water. Average injection rate was 3/4 BPM at 1000 psi. Two hesitations were performed toward end of displacement. Cement was left to set for 3 days when the casing was drilled out. A successful MIT was performed to confirm repairs. Well has been placed back on production.

## FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	

Operator Comments:

This Form 5 is being filed for a small 50 sack cement squeeze job performed on the Nordman Estate #10-7 to repair a minor casing leak identified at approximately 3175'. The hole was discovered after a failed MIT conducted in association with remediation work for a new offsetting horizontal well. A successful MIT was conducted post squeeze to confirm the repair.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Edward Ingve

Title: Manager/Owner

Date: \_\_\_\_\_

Email: ed@renegadeoilandgas.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
402795495	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
402795496	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)