



Job Summary

Ticket Number	Ticket Date
TN# BCO-1811-0162	11/29/2018

COUNTY	COMPANY	API Number
Weld	HIGHPOINT OPERATING	05-123-48432
WELL NAME	RIG	JOB TYPE
RSU Anschutz Fed 4-62-14-3225C	Cade 23	Surface Casing
SURFACE WELL LOCATION	CJES Field Supervisor	CUSTOMER REP
40.314233 -104.30299	Derek Scott	KC Beckstead

EMPLOYEES		

WELL PROFILE			
Max Treating Pressure (psi):		Bottom Hole Static Temperature (°F):	
Bottom Hole Circulating Temperature (°F):		Well Type:	

Open Hole

1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
	13.5	0	865		
2	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

Casing/Tubing/Drill Pipe

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Surface	9.625	36		0	865		

CEMENT DATA

Stage 1:	From Depth (ft):	0	To Depth (ft):	865
Type: Lead	Volume (sacks):	310	Volume (bbls):	106.5
Cement & Additives:		Density (ppg)	Yield (ft ³ /sk)	Water Req.
100% CSC+0.25pps Poly flake		13	1.93	10.54

Stage 2:	From Depth (ft):		To Depth (ft):	
Type:	Volume (sacks):		Volume (bbls):	
Cement & Additives:		Density (ppg)	Yield (ft ³ /sk)	Water Req.

Stage 3:	From Depth (ft):		To Depth (ft):	
Type:	Volume (sacks):		Volume (bbls):	
Cement & Additives:		Density (ppg)	Yield (ft ³ /sk)	Water Req.

Stage 4:	From Depth (ft):		To Depth (ft):	
Type:	Volume (sacks):		Volume (bbls):	
Cement & Additives:		Density (ppg)	Yield (ft ³ /sk)	Water Req.

SUMMARY

Preflushes:	23 bbls of Fresh Water	Calculated Displacement (bbl):	63.4	Stage 1	Stage 2
	10 bbls of Dye	Actual Displacement (bbl):	63.4		
Total Preflush/Spacer Volume (bbl):	33	Plug Bump (Y/N):	Yes	Bump Pressure (psi):	750
Total Slurry Volume (bbl):	106.5	Lost Returns (Y/N):	No	(if Y, when)	
Total Fluid Pumped	202.9				
Returns to Surface:	Cement	13 bbls			

Job Notes (fluids pumped / procedures / tools / etc.): **Job went well. We bumped the plug on time. We had circulation. We got 13bbls of cement back.**

Customer Representative Signature: _____ **Thank You For Using CJES O-TEX Cementing**

	HIGHPOINT OPERATING	YARD CALL	11/28/2018	22:00	DISTRICT <i>Brighton</i>
	RSU Anschutz Fed 4-62-14-3225C	RTS DATE	11/29/2018	1:30 AM	
		YARD RTN	11/29/2018	9:00 AM	

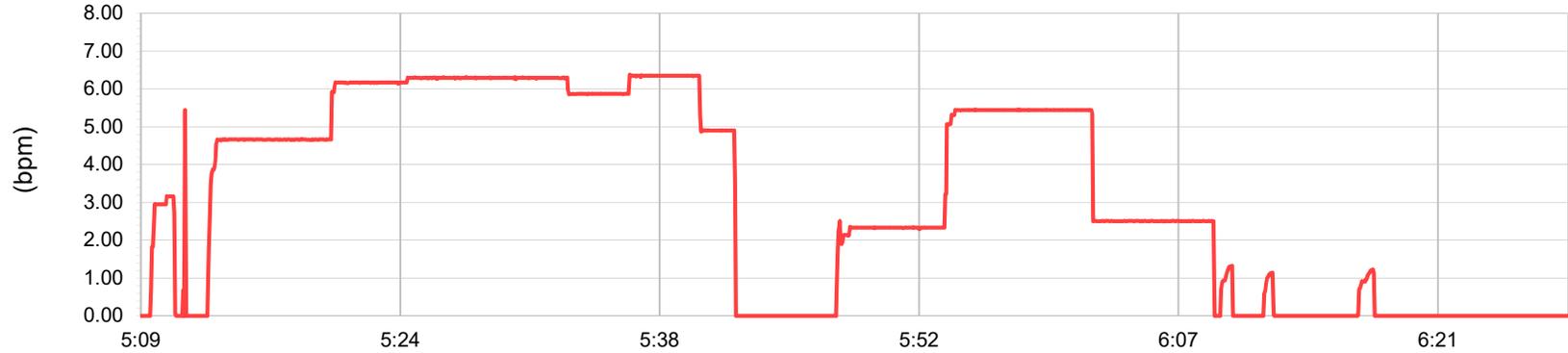
Personnel/Equipment				
Driver	Assignment	Tractor	Trailer	Comments
Derek Scott	Supervisor	131151	449093	
Ryan Peterson	Pumper	745052	445067	
Nick Marcos	Bulker	746024	446173	

BLEND INFO					
Amount	Units	System/Additives	Density (ppg)	Yield (cuft/sk)	Water Req. (gal/sk)
0	SX	40 bbls water			
40.00	bbl				
270.00	SX	Control Set C			
92.04	bbl	100 % CJ922 +2.0 % CJ110+2.0 % CJ101+2.0 % CJ030+0.25 PPS CJ600	13	1.93	10.54
100	SX	Top Out (If Needed)			
0.00		100 % CJ922	14.8	1.33	6.32
0	SX	0			
0.00					
0	SX				
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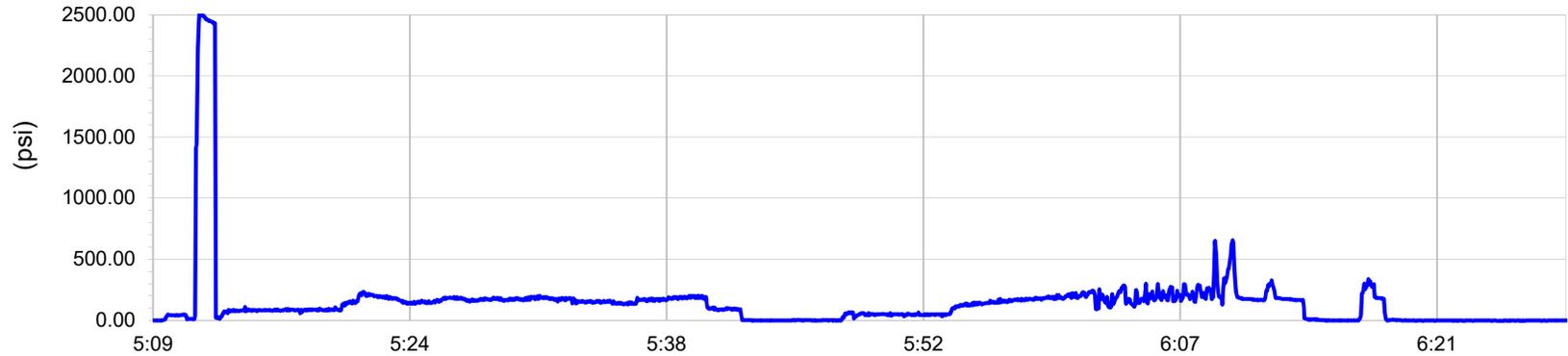


Client	High Point	Client Rep	KC Beckstead	Supervisor	Derek Scott
Ticket No.	18110162	Well Name	RSU Anschutz Fed 4-62 14-3225C	Unit No.	445067
Location	SENE 15-4N-62W	Job Type	Surface Casing	Service District	Brighton, CO
Comments	310sx CSC @ 13.0ppg 1.93yield			Job Date	11/29/2018

Unit 445067 Rate Total



Unit 445067 Pump Pressure



Unit 445067 Density

