

**FORM
5**Rev
02/20**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401642571

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10071

Contact Name: Gabriel Findlay

Name of Operator: HIGHPOINT OPERATING CORPORATION

Phone: (720) 440-6163

Address: 555 17TH ST STE 3700

Fax:

City: DENVER

State: CO

Zip: 80202

Email: gfindlay@bonanzacrk.com

API Number 05-123-45310-00

County: WELD

Well Name: Anschutz Equus Farms

Well Number: 4-62-33-4956C

Location: QtrQtr: SESE Section: 32 Township: 4N Range: 62W Meridian: 6
FNL/FSL FEL/FWL

Footage at surface: Distance: 1033 feet Direction: FSL Distance: 410 feet Direction: FEL

As Drilled Latitude: 40.264871 As Drilled Longitude: -104.339766

GPS Data: GPS Quality Value: 1.5 Type of GPS Quality Value: PDOP Date of Measurement: 02/23/2018

GPS Instrument Operator's Name: Jonathan Bayliff

FNL/FSL

FEL/FWL

** If directional footage at Top of Prod. Zone Dist: 1072 feet Direction: FSL Dist: 1206 feet Direction: FWL
Sec: 33 Twp: 4N Rng: 62W

FNL/FSL

FEL/FWL

** If directional footage at Bottom Hole Dist: 1072 feet Direction: FSL Dist: 1206 feet Direction: FWL
Sec: 33 Twp: 4N Rng: 62W

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 02/21/2018 Date TD: 04/27/2018 Date Casing Set or D&A: 04/26/2018

Rig Release Date: 05/21/2018 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 7486 TVD** 6295 Plug Back Total Depth MD 7466 TVD** 6295

Elevations GR 4681 KB 4704

Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

MWD/LWD, CBL (Resistivity In 05-123-45304)

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+1/2	9+5/8	36	0	842	335	0	842	VISU
1ST	8+3/4	7	23	0	6,760	660	1,000	6,760	CBL
OPEN HOLE	6+1/8			6760	7,486				

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

After tripping the BHA to surface, it was discovered that the stator housing had backed off of the motor, the rotor catch nut had also backed off, and the rotor and the entire lower end was left down hole. As a result, we made the decision to open hole sidetrack to avoid the fish and drill to TD. The fish in the hole is measured at 7466' MD

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,504		NO	NO	
SUSSEX	4,228		NO	NO	
SHANNON	4,648		NO	NO	
SHARON SPRINGS	6,029		NO	NO	
NIOBRARA	6,246		NO	NO	

Operator Comments:

This Form 5 is for the original, openhole wellbore of the Anschutz Equus Farms 4-62-33-4956C. Please refer to the sidetrack Form 5 (Doc #401706183) for more details. This well was sidetracked due to a fish down hole. Please see details on the Stage/Top Out Remedial Cement tab. The fish in the hole is measured at 7466' MD. PBTD is taken from depth of fish in the hole.

The sidetrack KOP is at 7298' MD.

There are no cement plugs.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Ashley Noonan

Title: Sr. Regulatory Analyst

Date: _____

Email: regulatory@bonanzacrk.com

Attachment Check List

Att Doc Num	Document Name	attached ?
<u>Attachment Checklist</u>		
401649089	CMT Summary *	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
402246745	Directional Survey **	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
<u>Other Attachments</u>		
401649061	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401649063	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401649065	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402214443	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402233179	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402786054	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402786055	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402786058	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402786060	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402786125	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Removed incorrect cement job summary per operator request	02/13/2020
Permit	Returned to draft per operator request - 11/26/2018	11/26/2018

Total: 2 comment(s)