

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/20/2021

Submitted Date:

08/26/2021

Document Number:

696303545**FIELD INSPECTION FORM**Loc ID 327562 Inspector Name: PETRIE, ERICA On-Site Inspection ☐ 2A Doc Num: **Operator Information:**OGCC Operator Number: 70385Name of Operator: SMITH ENERGY CORPAddress: 12706 SHILOH RDCity: GREELEY State: CO Zip: 80631**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:11 Number of Comments6 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

| Contact Name | Phone | Email | Comment |
|--------------|----------------|----------------------------------|---------|
| Smith, Chris | (970) 330-7034 | smithenergy@live.com | |
| Smith, Glen | | smithenergy@live.com | |
| Kraich, Adam | | adam.kraich@state.co.us | |
| , | | dnr_cogccengineering@state.co.us | |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|---------------|-------------|
| 247064 | WELL | SI | 06/01/2018 | OW | 123-14861 | TAYLOR 15-1 | SI |

General Comment:This is a Follow-Up Inspection to FIR 696302583 dated 10.22.2020. Any Corrective Actions not address are STILL applicable

Location

| | | | |
|--------------------|---|-------|------------|
| Lease Road: | | | |
| Type | Access | | |
| comment: | Access Road has Weed overgrowth on it, see photos | | |
| Corrective Action | Comply with Rule 606.c. | Date: | 11/06/2020 |

Overall Good: ☐

| | | | |
|----------------------|----------------------|-------|--|
| Signs/Marker: | | | |
| Type | BATTERY | | |
| Comment: | Adequate | | |
| Corrective Action: | | Date: | |
| Type | WELLHEAD | | |
| Comment: | Adequate | | |
| Corrective Action: | | Date: | |
| Type | TANK LABELS/PLACARDS | | |
| Comment: | Adequate | | |
| Corrective Action: | | Date: | |

| | | |
|---------------------------|--|--|
| Emergency Contact Number: | | |
| Comment: | <input style="width: 500px;" type="text"/> | |
| Corrective Action: | <input style="width: 500px;" type="text"/> | Date: <input style="width: 100px;" type="text"/> |

| | | | |
|---------------------------|---|-------|------------|
| Good Housekeeping: | | | |
| Type | WEEDS | | |
| Comment: | Weeds at Pumping Unit, see photo. Same Corrective Action date remains | | |
| Corrective Action: | Comply with Rule 606.c. | Date: | 10/18/2019 |
| Type | WEEDS | | |
| Comment: | Weeds at Tank Battery, see photo. Same Corrective Action date remains | | |
| Corrective Action: | Comply with Rule 606.c. | Date: | 10/18/2019 |

Overall Good: ☐

| | | | |
|--|--|--------|--|
| Spills: | | | |
| Type | Area | Volume | |
| In Containment: No | | | |
| Comment: | <input style="width: 600px;" type="text"/> | | |
| <input type="checkbox"/> Multiple Spills and Releases? | | | |

| | | | |
|--------------------------|-----|-------|-----------------|
| Equipment: | | | corrective date |
| Type: VRU | # 1 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Deadman # & Marked | # 4 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

| | | | |
|-------------------------------|---|--|------------------|
| Type: Vertical Heater Treater | # 1 | | |
| Comment: | | | |
| Corrective Action: | | | Date: |
| Type: Gas Meter Run | # 2 | | |
| Comment: | | | |
| Corrective Action: | | | Date: |
| Type: Bradenhead | # 1 | | |
| Comment: | Appears to NOT be plumbed to surface | | |
| Corrective Action: | Install appropriate fittings to allow bradenhead visual inspection as per Rule 419.a.(1), (2) | | Date: 09/06/2021 |
| Type: Vertical Separator | # 2 | | |
| Comment: | | | |
| Corrective Action: | | | Date: |
| Type: Pump Jack | # 1 | | |
| Comment: | | | |
| Corrective Action: | | | Date: |

Tanks and Berms:

| | | | | | | |
|--------------------|---|----------|-----------|---------|-----------------------|-------|
| Contents | # | Capacity | Type | Tank ID | SE GPS | |
| CRUDE OIL | 1 | 300 BBLs | STEEL AST | | 40.482310,-104.185610 | |
| Comment: | | | | | | |
| Corrective Action: | | | | | | Date: |

Paint

| | | |
|------------------|----------|--|
| Condition | Adequate | |
| Other (Content) | | |
| Other (Capacity) | | |
| Other (Type) | | |

Berms

| | | | | |
|--------------------|----------|---------------------|---------------------|-------------|
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
| Earth | Adequate | Walls Sufficient | Base Sufficient | Adequate |
| Comment: | | | | |
| Corrective Action: | | | | |
| | Date: | | | |

Venting:

| | | |
|--------------------|-------|--|
| Yes/No | | |
| Comment: | | |
| Corrective Action: | | |
| | Date: | |

Flaring:

| | |
|--------------------|-------|
| Type | |
| Comment: | |
| Corrective Action: | |
| | Date: |

Inspected Facilities

Facility ID: 247064 Type: WELL API Number: 123-14861 Status: SI Insp. Status: SI

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____

Comment: SI - Shut-In since 06/01/2018. 2-Year MIT is due by 06/01/2020 per Rule 326.b. Well is overdue for Mechanical Integrity Test. MIT requires 10-day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to Plug Well.

Corrective Action: Well must be either:

1) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each shut-in well within two (2) years of the initial shut-in date or

2) Be properly plugged and abandoned. Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report.

Date: _____

BradenHead

Date of Last Brhd Test: _____ Annual Brhd Completed? No

Last Brhd Test Results Initial Surf Csg Pressure: _____ Fluid Type: _____

End Surf Csg Pressure: _____

Comment: NO Annual Test on Record.

09/27/2021

Corrective Action: Comply with Rule 420
The Operator will submit results of Bradenhead tests to the Director within 10 days of completing the test either by filing a Form 17, Bradenhead Test Report or by another method approved by the Director or Commission. The Operator will include a wellbore diagram if not previously submitted or if the wellbore configuration has changed. The Director may request that the Operator collect samples for analysis of the Bradenhead gas and liquid along with production gas. The Operator will submit the results of any gas and liquid analysis collected using a Form 43.

Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| Gravel | | Gravel | | | | |

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

| Comment | User | Date |
|--|--------|------------|
| <p>COGCC Inspection Report Summary:</p> <p>On Tuesday 08/26/2021 at approximately 13:07. I, Inspector, Erica Petrie, conducted a Follow-Up On-Site Inspection at SMITH ENERGY CORP, Taylor 15-1, Location ID: 327562 in Weld County, Colorado</p> <p>While there, I observed Production Observations</p> <p>Entire Well, Battery & Equipment is shut-down.</p> <p>Weed encroachment at Lease Road, Pumping Unit, Tank Battery, Treater, & H2O pit. See photos. Remove, manage, & control weeds at wellsite, tank battery, treater, & H2O pit. Comply with Rule 603.f. Corrective Action date: 10/18/2019.</p> <p>Well SI since 06.01.2018 no MIT on record. Well is overdue for Mechanical Integrity Test. MIT requires 10-day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to Plug Well. Produce well after performing successful Mechanical Integrity Test per Rule 326 or plug well. To maintain shut-in status, the well must be able to demonstrate ability to produce without mechanical intervention. Corrective Action date: 01/22/2021.</p> <p>Bradenhead appears to NOT be plumbed to surface. Install appropriate fittings to allow bradenhead visual inspection as per Rule 419.a.(1), (2). Corrective Action date: 09/06/2021.</p> <p>NO Annual Bradenhead Test on Record. Comply with Rule 420</p> <p>The Operator will submit results of Bradenhead tests to the Director within 10 days of completing the test either by filing a Form 17, Bradenhead Test Report or by another method approved by the Director or Commission. The Operator will include a wellbore diagram if not previously submitted or if the wellbore configuration has changed. The Director may request that the Operator collect samples for analysis of the Bradenhead gas and liquid along with production gas. The Operator will submit the results of any gas and liquid analysis collected using a Form 43. Corrective Action date: 09/27/2021.</p> <p>A follow up site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of the inspection report.</p> | petrie | 08/26/2021 |

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|-------------|---|
| 696303547 | Photos | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5516441 |